Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Evnires: November 30, 200

LOIGH VI	INOVED
OMB NO	1004-0135
OMD NO.	1004-0122
Expires: Nove	mber 30, 200

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				NMSF078194 6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. LUDWICK LS 6		
2. Name of Operator BP AMERICA PRODUCTION	ARY CORLEY Mail: CORLEYM		9. API Well No. 30-045-09329-00-S1				
3a. Address 3b. Phone No Ph: 281-36 3c. Address 200 ENERGY CT Ph: 281-36			clude area code) 491)	Field and Pool, or Exploratory AZTEC PICTURED CLIFFS		
4. Location of Well (Footage, Sec., 7 Sec 19 T30N R10W NWSW 36.79446 N Lat, 107.92996 W	1650FSL 0990FWL				11. County or Parish, a		
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NA	ATURE OF N	NOTICE, RI	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION	,						
□ Notice of Intent	☐ Acidize	□ Deepen		_	ion (Start/Resume)	☐ Water Shut-Off	
Subsequent Report	Alter Casing	Fracture		□ Reclama		□ Well Integrity	
_	Casing Repair	_	New Construction			□ Other	
☐ Final Abandonment Notice	Change Plans	Plug and		-	arily Abandon		
Convert to Injection 13. Describe Proposed or Completed Operation (clearly state all pertinent)		□ Plug Ba	_				
If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f 01/06/2005 MIRUSU. NDWH 2731'. RU WLU. Run CBL from BBLs CMT below retainer, pu RU & ran CBL from 1100' to s 120'. TOH. TIH to 120', revers CSG & up Bradenhead. Circ (location. 01/13/2005 RDMOSU	rk will be performed or provide the operations. If the operation result operations is the operation result operation result of the operation in the operation is set of the operation.) I. NU BOPs. Pressure test of 2500' to 800'. Good bone of the operation of the operation is set of the operation of the oper	BOPS to 500 pd to 800'. TIH value CMT @ 110'. BOPS to 500 pd to 800'. TIH value CMT @ 110'. BOPS to 500 pd to 800'. TIH value CMT @ 110'. AN Well marker.	with BLM/BI/mpletion or receirements, includes: Si. TOH w/prov/retainer & sop of retainer (100'. Spot CM). TOH. Circ. BLM represents	A. Required sulpmpletion in a siding reclamation oduction TB set @ 2550'. r to 1100'. To	bsequent reports shall be new interval, a Form 3160 n, have been completed, a G set @ Spot 5 OH.	filed within 30 days 0-4 shall be filed once	
14. I hereby certify that the foregoing is	Suma and compat		·		Carry Constitution of the	Markey	
, , , , ,	Electronic Submission #53 For BP AMERICA F mmitted to AFMSS for proces	PRODUCTION C	O, sent to the	e Farmingtor	n *	•	
Name (Printed/Typed) MARY CO	•	Tit		•	RESENTATIVE		
Signature (Electronic S	Submission)	Da	te 01/21/2	:005	•		
	THIS SPACE FOR	R FEDERAL (OR STATE	OFFICE US	SE		
Approved By ACCEPT	ED	T	STEPHEN itlePETROLE		EER	Date 01/24/2005	
Conditions of approval, if any, are attache sertify that the applicant holds legal or equich would entitle the applicant to conditions.	uitable title to those rights in the s uct operations thereon.	ubject lease O	ffice Farming				
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crestatements or representations as to	rime for any person any matter withir	n knowingly and its jurisdiction	d willfully to m	ake to any department or	agency of the United	