| Sundry Notices and Reports on Wells 97 JUL 21 AMID: 59 5. Lease Number SP-078604 6. If Indian, All. or Tribe Name 7. Unit Agreement Name Name of Operator Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 1540'FSL, 935'FEL, Sec.8, T-31-N, R-10-W, NMPM 1540'FSL, 935'FEL, Sec.8, T-31-N, R-10-W, NMPM 2. CHECK APPROPRIATE STANDARDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent X. Subsequent Report Plugging Back Casing Repair Altering Casing Mater Shut off Pinal Abandonment Altering Casing Repair Altering Casing Mater Shut off 7-20-97 Drill to intermediate TD @ 7296'. Circ hole clean. TOOH. 7-21-97 THW 1/306 jts 9 5/8" 43.58 L-80 STAC csg, 56 jts 47# L-80 STAC csg, set 6 7261'. Cutd W/945 sx Class "B" cmt W/25 pps Flocele, 3 pps Glisonite, 28 SCR 100 (1673 cu.ft.). Tailed W/720 sx Class "B" 50/50 pps W/0.25 pps Flocele, 5 pps Gilsonite, 28 gel, 0.44 fluid loss (864 cu.ft.). WOC. 7-22-97 PT csg & BOP to 4430 psi, OK. Drilling shead. Title Regulatory Administrator Date 7/23/97 Lease Number SP-078604 6. If Indian, All. or Tribe Name SP-078604 6. If Indian, All. or Tribe Name New College AAPI Well Name & Number Marcotte #2 API Well Name & Number Browledge A Well Name & Number Marcotte #2 API Well Name & Number Marcott | ubmitted in lieu of Form | UNITED STATES | geraph v | |
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| Sundry Notices and Reports on Wells 97 JUL 24 AM D: 59 1. Type of Well GAS CONFACT Tribe Name 7. Unit Agreement Name 7. Unit Agreement Name 7. Unit Agreement Name 7. Unit Agreement Name 8. Well Name & Number Marcotte #2 9. API Well Mo. 30-045-29466 10. Field and Pool Rico, Nonaker Creek, Alkali Gulch, Molas Leadville; Wildcat II. County and State San Juan Co, NM 2. CHECK APPROPRIATE SANGOLUDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment X Subsequent Report Plugging Back Casing Repair Final Abandonment Altering Casing Final Abandonment X Other 3. Describe Proposed or Completed Operations 7-20-97 Drill to intermediate TD @ 7296'. Circ hole clean. TOOH. 7-21-97 THW W/106 jts 9 5/8" 43.5% L-80 BTaC csg, 56 jts 47% L-80 BTaC csg, set 8 7261'. Cuntd w/945 sx class "B" cmt w/0.25 pps Flocele, 3 pps Gilsonite, 2% SCR 100 (1673 cu.ft.). Tailed w/720 sx class "B" 50/50 pps w/0.25 pps Flocele, 5 pps Gilsonite, 2% SCR 100 (1673 cu.ft.). Tailed w/720 sx class "B" 50/50 pps w/0.25 pps Flocele, 5 pps Gilsonite, 2% SCR 100 (1673 cu.ft.). Tailed w/720 sx class "B" 50/50 pps w/0.25 pps Flocele, 5 pps Gilsonite, 2% SCR 100 (1673 cu.ft.). Tailed w/720 sx class "B" 50/50 pps w/0.25 pps Flocele, 5 pps Gilsonite, 2% gel, 0.4% fluid loss (1664 cu.ft.). WOC. 7-22-97 PT csg & BOP to 4430 psi, OK. Drilling ahead. ACCEPTED FOR HECO | | BUREAU OF LAND MANAGEMENTELYETT | | |
| Type of Well GAS OIL & GAS COMPANY Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well, Footage, Sec., T. R. M Location of Well, Footage, Sec., T. R. M JUL 2 9 1997 Location of Well, Footage, Sec., T. R. M JUL 2 9 1997 COMPANY Recompletion Notice of Intent X Subsequent Report Pinal Abandonment Altering Casing Repair Altering Casing Repair Altering Casing Repair Altering Casing Conversion to Injection Altering Casing Casing Conversion to Injection T-20-97 Drill to intermediate TD & 7296'. Circ hole clean. TOOH. 7-21-97 TIH w/106 jts 9 5/8" 43.5# L-80 BT&C csg, 56 jts 47# L-80 BT&C csg, set & 7261'. Cmtd w/945 sx Class "B" cmt w/0.25 pps Flocele, 3 pps Gilsonite, 2* ScR 100 (1673 cuf.t.). Tailed w/720 sx Class "B" So/50 poz w/0.25 pps Flocele, 5 pps Gilsonite, 2* ScR 100 (1673 cuf.t.). Tailed w/720 sx Class "B" So/50 poz w/0.25 pps Flocele, 5 pps Gilsonite, 2* ScR 100 (1673 cuf.t.). Tailed w/720 sx Class "B" So/50 poz w/0.25 pps Flocele, 5 pps Gilsonite, 2* ScR 100 (1673 cuf.t.). Tailed w/720 sx Class "B" So/50 poz w/0.25 pps Flocele, 5 pps Gilsonite, 2* ScR 100 (1673 cuf.t.). Tailed w/720 sx Class "B" So/50 poz w/0.25 pps Flocele, 5 pps Gilsonite, 2* ScR 100 (1673 cuf.t.). Tailed w/720 sx Class "B" So/50 poz w/0.25 pps Flocele, 5 pps Gilsonite, 2* ScR 100 (1673 cuf.t.). Tailed w/720 sx Class "B" So/50 poz w/0.25 pps Flocele, 5 pps Gilsonite, 2* ScR 100 (1673 cuf.t.). Tailed w/720 sx Class "B" So/50 poz w/0.25 pps Flocele, 5 pps Gilsonite, 2* ScR 100 (1673 cuf.t.). Tailed w/720 sx Class "B" So/50 poz w/0.25 pps Flocele, 5 pps Gilsonite, 2* ScR 100 (1673 cuf.t.). Tailed w/720 sx Class "B" So/50 poz w/0.25 pps Flocele, 5 pps Gilsonite, 2* ScR 100 (1673 cuf.t.). Tailed w/720 sx Class "B" So/50 poz w/0.25 pps Flocele, 5 pps Gilsonite, 2* ScR 100 (1673 cuf.t.). Tailed w/720 sx Class "B" So/50 poz w/0.25 pps Flocele, 5 pps Gilsonite, 2* ScR 100 (1673 cuf.t.). Tailed w/720 sx Class "B" So/50 poz w/0.25 pps Flocele, 5 pps Gilsonite, 2* ScR 100 (1673 cuf.t | | BIRL M | | |
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| Name of Operator **PURSON CES** OIL & GAS COMPANY Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well, Footage, Sec., T, R, M 1540'FSL, 935'FEL, Sec.8, T-31-N, R-10-W, NMPM DEC TO SUPPOSE A STATE SOME CONTROL OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment Recompletion Notice of Intent Recompletion Recompletion Non-Routine Fracturing Casing Repair Altering Casing Conversion to Injection A Other 7-20-97 Drill to intermediate TD @ 7296'. Circ hole clean. TOOH. 7-21-97 TH w/106 jts 9 5/8" 43.5# L-80 BT&C csg, 56 jts 47# L-80 BT&C csg, set @ 7261'. Cmtd d/945 sx class "B" cmt w/0.25 pps Flocele, 3 pps Gilsonite, 2* SCR 100 (1673 cu.ft.). Tailed w/720 sx Class "B" 50/50 poz w/0.25 pps Flocele, 5 pps Gilsonite, 2* gel, 0.4* fluid loss (844 cu.ft.). WOC. 7-22-97 FT csg & BOP to 4430 psi, OK. Drilling shead. ACCSPTED FOR HECO ACCSPTED FOR HECO DATE **Address & Phone No. of Operator Marcotte #2* 8. Well Name & Number Marcotte #2* Marcotte #2* 0.0-045-29466 10.7-18 in periodic #2* 11. County and State Recompletion New Construction New Construction New Construction New Construction New Construction No. County and State San Juan Co, NM 2. CHECK APPROPRIATE BOST NATURE OF NOTICE, REPORT, OTHER DATA Type of Accion Notice of Intent Recompletion New Construction New | | J, 002 2 | 5. | |
| Name of Operator **PURSONNELLS** OIL & GAS COMPANY Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well, Footage, Sec., T, R, M 1540'FSL, 935'FEL, Sec.8, T-31-N, R-10-W, NMPM DECENSEL OF TAIL ISMAN, Desert Creek, Alkah, Barker Creek, | . Twoe of Well | COOCIOTO-FARMINGTON | NM: 6. | |
| Name of Operator ### PROBLES OIL & GAS COMPANY Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 Decision of Well, Footage, Sec., T, R, M 1540'FSL, 935'FEL, Sec.8, T-31-N, R-10-W, NMPM 1540'FSL, 935'FSL, 93 | | | | |
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| ISAO'FSL, 935'FEL, Sec.8, T-31-N, R-10-W, NMPM Ismay, Desert Creek, Akkah, Barker Creek, Akkah, Barker Creek, Akkali Gulch, Molas Leadville; Wildcat County and State Only Collo Divo 11. County and State San Juan Co, NM | 10 Don 1207, Turming | | J. | |
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| 7-21-97 TIH w/106 jts 9 5/8" 43.5# L-80 BT&C csg, 56 jts 47# L-80 BT&C csg, set @ 7261'. Cmtd w/945 sx Class "B" cmt w/0.25 pps Flocele, 3 pps Gilsonite, 2% SCR 100 (1673 cu.ft.). Tailed w/720 sx Class "B" 50/50 poz w/0.25 pps Flocele, 5 pps Gilsonite, 2% gel, 0.4% fluid loss (864 cu.ft.). WOC. 7-22-97 PT csg & BOP to 4430 psi, OK. Drilling ahead. 4. I hereby certify that the foregoing is true and correct. igned Approval title Regulatory Administrator Date 7/23/97 This space for Federal or State Office use) PPROVED BY Title Date ACCEPTED FOR HECO | . Describe Troposed | or completed operations | | |
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| Gilsonite, 2% SCR 100 (1673 cu.ft.). Tailed w/720 sx Class "B" 50/50 poz w/0.25 pps Flocele, 5 pps Gilsonite, 2% gel, 0.4% fluid loss (864 cu.ft.). WOC. 7-22-97 PT csg & BOP to 4430 psi, OK. Drilling ahead. 1 hereby certify that the foregoing is true and correct. igned Affice Col Title Regulatory Administrator Date 7/23/97 This space for Federal or State Office use) PPROVED BY Title Date ONDITION OF APPROVAL, if anything and a property of the color | | - · · · · · · · · · · · · · · · · · · · | - | <u> </u> |
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