

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078417	
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name	
3a. Address P O BOX 2197 WL 6106 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No. NMNM78413A	
3b. Phone No. (include area code) Ph: 505.599.3419		8. Well Name and No. SJ 28-7 12A	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T28N R7W NENW 0880FNL 1730FWL 36.66602 N Lat, 107.59935 W Lon		9. API Well No. 50029-22239-00-C1 39-	
		10. Field and Pool, or Exploratory BLANCO MV/ PC	
		11. County or Parish, and State RIO ARriba COUNTY, NM	

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

As per written demand letter from NMOCD (08/05/2004): A successful Casing Integrity test was completed on 01/03/2005. Daily reports attached.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #53193 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 01/21/2005 (05SXM0231SE)</b>	
Name (Printed/Typed) JUANITA FARRELL	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 01/19/2005

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>		STEPHEN MASON Title PETROLEUM ENGINEER	Date 01/21/2005
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**NMOCD**

# WellView Reports - Daily summary

Well Name: SAN JUAN 28-7 UNIT 012A

Job Type: Test Casing

300392223900	BLANCO	SOUTH	RIO ARRIBA	NEW MEXICO			
KB Elevation (ft)	Ground Elevation (ft)	KB CF (ft)	KB TH (ft)	Plug Back Total Depth (ft)	Start Date	Rig Release Date	
6637.00	6627.00	10.00	10.00	5,919.0	05/11/1990		

Start Date	Ops This Rpt	Day Total (\$)	Cum To Date (\$)
12/22/2004 07:00	Field Pre-Job Safety Meeting - Discussed Planned Operations for the day and the possible hazards - Loaded up all Equipment and moved rig and Equipment from State Com Q #13R to San Juan 28-7 #12A and rigged up Pulling Unit and all Equipment - 450# on Casing - Rigged up Blow Down Tank and opened well up to Blow Down Tank and bled down - Set 2-Way Check in Tubing Hanger - ND Well lead and NU BOP's - Rigged up Floor - Drained Pump and Lines - Shut down	9,232	9,232
12/23/2004 07:30	JSA, SICP 450#, BLOW DOWN WELL, RU FLOW BACK LINES TO TANK, TEST BOP, 300# LOW AN 3000# I IIGI, ON BOTH PIPE AN BLIND RAMS, TESTES GOOD, RD TESTER. PU AN REMOVE TBG. HANGER / REMOVE BPV. (HAD F-PLUG SET IN F-NIPPLE, BEFORE RIG, TBG. NO PRESS.) POOI WITH 91 STANDS OF TBG, TALLY OUT. TOTAL TALLY - PIPE 5017'. SHUT DOWN, DRAIN UP, SDFN.	5,010	15,042
12/24/2004 07:30		535	15,577
12/25/2004 07:30		535	16,112
12/26/2004 07:30		535	16,647
12/27/2004 07:30		535	17,182
12/28/2004 07:30	JSA, SICP 450#, BLOW DOWN WELL, KILL WELL 30 BBLs OF 2% KCL, RII WITH 7" SCRAPER AN 54 STANDS OF TBG TO 3441'. POOI WITH 7" SCRAPER AN TBG. LAY DOWN SCRAPER. KILL WELL 10 BBLs, PU AN RII WITH 4.5" SCRAPER AN 70 STANDS OF TBG TO 4904'. POOI TBG AN SCRAPER. KILL WELL WITH 10 BBLs. PU AN RII WITH 4.5" RBP, AN 70 STANDS OF TBG. SET RBP AT 4910'. POOI WITH 23 STANDS OF TBG. SHUT DOWN, DRAIN UP, SECURE FOR NIGHT.	7,235	24,417
12/29/2004 09:50	JSA, SICP #, BLOW WELL DOWN, POOI WITH TBG AN SETTING TOOL, 43 STANDS. KILL WELL 20 BBLs, PU AN RII WITH 7" PACKER AN 52 STANDS AN ONE SINGLE, SET PACKER AT 3320'. RU AIR, PRESS. UP TO 500#, SHUT DOWN AIR, PRESS DOWN TO 300# IN 10 MINS., RU AIR, PRESS BACK UP TO 500#, SAME RESULTS. RELEASE PACKER PU TO 3275#. RU AIR, PRESS UP BACKSIDE TO 500#, PRESSURE HOLDING. RAN TEST FROM 2:40 PM TO 3:15 PM, FIELD SOLID. 3275' TO SURFACE. RELEASE PACKER AN RII TO 3380', RU AIR PRESS. TO 500#. PRESS. DROP TO 300# IN TEN MINS. BLOW DOWN PRESS. POOI WITH 23 STANDS, ABOVE MV. PERFS. SDFN.	0,410	32,827
12/29/2004 16:00	JSA, SICP 300#, BLOW WELL DOWN, RII WITH TBG WITH 7" PACKER, TAG TOP OF LINER AT 3437'. PU PACKER TO 3415', RU AIR PRESS UP TO 500#, PRESS BLEED DOWN TO 300# IN TEN MINS, POSSIBLE PLUG NOT HOLDING. BLOW DOWN PRESS. RELEASE PACKER, POOI WITH TBG AN 7" PACKER. RII WITH 4.5" PACKER, AN TBG, SET PACKER AT 3405', INSIDE LINER, RU AIR, PRESS UP TO 500#, DID NOT TEST. BLOW DOWN PRESS, RELEASE PACKER, RII, TAG PLUG, PU 10', SET PACKER, RU AIR, PRESS UP ON PLUG, PRESS WOULD BLEED OFF, PLUG NOT HOLDING!!!!!! BLOW DOWN PRESS, RELEASE PACKER, POOI. PU AN RII WITH RETRIEVING HEAD, 4.5" PACKER AN TBG RII TO TOP OF LINER AT 3400'. SHUT DOWN SECURE, DRAIN UP, SDFW.	7,260	40,087
12/31/2004 07:30		535	40,622
01/01/2005 07:30		535	41,157
01/02/2005 07:30		535	41,692
01/03/2005 07:30	JSA, SICP 300#, BLOW WELL DOWN, RII WITH TBG. TAG RBP @ 4905', RU AIR, EST. CIR. C/O TOP OF PLUG. SHUT DOWN AIR, LATCH PLUG RESET AN PACK OFF MORE. PU PACKER ONE JOINT, SET, RU AIR, PRESS UP TO 500#, FIELD SOLID. BLOW DOWN PRESS, RELEASE PACKER PU TO TOP OF LINER @ 3437'. SET AN TEST 4.5 CSG TO PLUG. RU AIR AN PRESS. UP TO 500# FIELD SOLID. BLOW DOWN PRESS, RELEASE PACKER AN POOI WITH PACKER AN TBG. PU AN RII WITH 7" PACKER, AN TBG SET PACKER AT 3347'. RU AIR, PRESS. UP TO 500#, FIELD SOLID, TEST CSG FROM 2:00 PM TO 2:30 PM FIELD SOLID. TEST CSG FROM 4905' TO 3437'. BLOW DOWN PRESS.	6,685	48,377

# WellView Reports - Daily summary

Well Name: SAN JUAN 28-7 UNIT 012A

Job Type: Test/Casing

300392223900

BLANCO

SOUTH

RIO ARRIBA

NEW MEXICO

Plug Back Total Depth (HKB)

Spud Date:

Rig Release Date:

KB Elevation (ft)  
6637.00

Ground Elevation (ft)  
6627.00

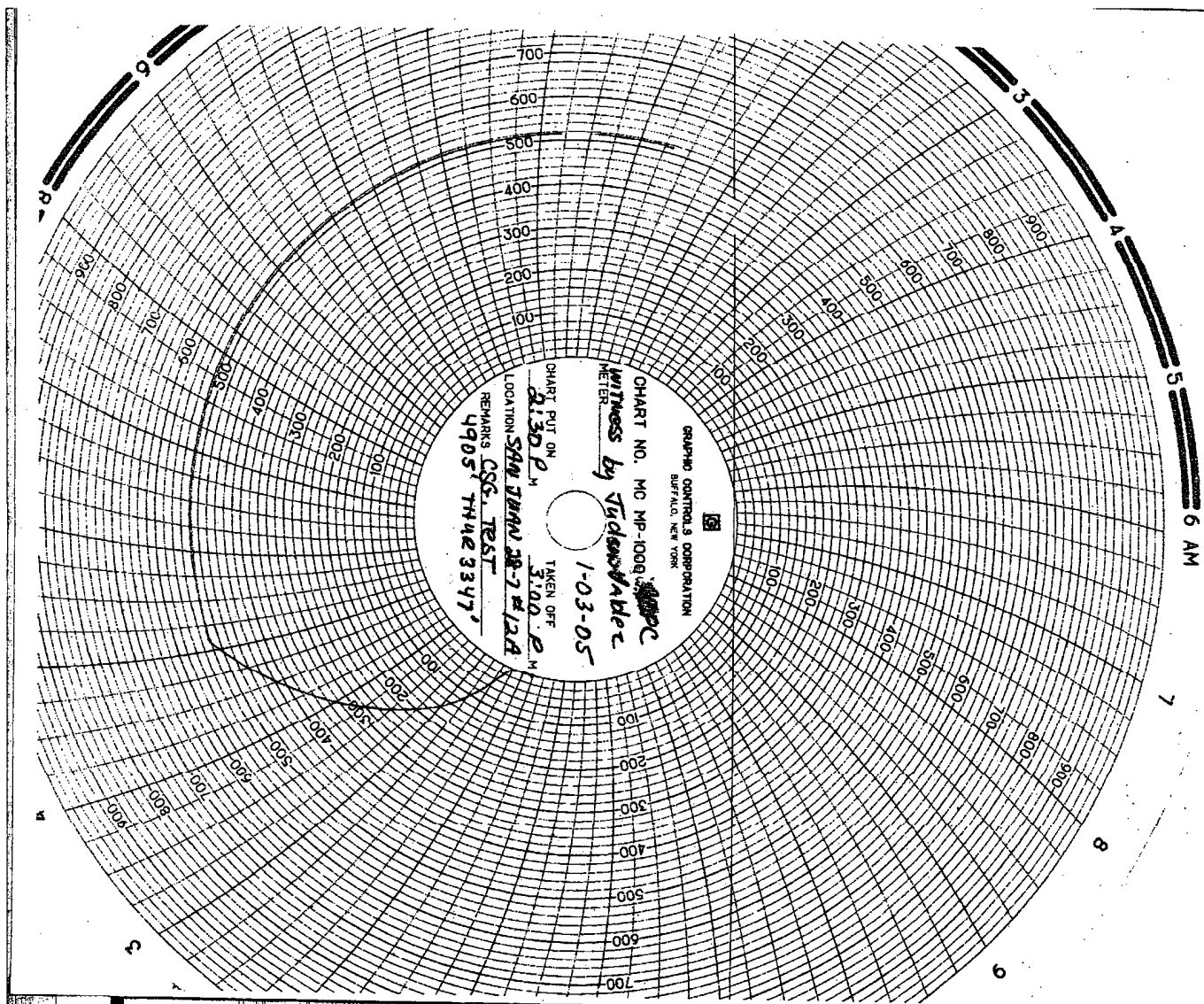
KB CG (ft)  
10.00

KB TH (ft)  
10.00

5,919.0

05/11/1980

Start Date	Ops This Rpt	Day Total (\$)	Cum To Date (\$)
01/03/2005 16:00	JSA, KEY MONTHLY SAFETY MEETING, REAL MUDDY ROAD CONDITIONS, BLOW WELL DOWN, RII WITH 4.5" RETRIEVING HEAD, AN 76 STANDS OF TBG, TAG UP PLUG, RU AIR C/O TOP OF PLUG, UNLOAD WELL, SHUT DOWN AIR, LATCH AN RELEASE RBP, POOL WITH TBG AN RBP, KILL WELL 20 BBLS, RII WITH EXPENDABLE CHECK, F-NIPPLE(1.78" ID)AN TBG. 61 STANDS, DRIFT IN. SECURE WELL SDFN.	9,070	57,447
01/05/2005 07:30		1,035	50,282
01/06/2005 11:00	JSA, BLOW WELL DOWN, RII WITH 30 STANDS OF TBG, DRIFT IN. RU AIR EST. CIR. 400# THUR CHECK, SHUT DOWN AIR, PU HANGER AN LAND WELL, 91 STANDS AN TWO SUBS. @5050" KB, RD FLOOR, RDBOP, RUWII, RU AIR PUMP THREE BBLS, WATER, PUMP OUT CHECK 1000#, UNLOAD WELL. SHUT DOWN AIR, RIG DOWN PULLING UNIT, SECURE WELL SDFN LAST REPORT.	5,005	64,367



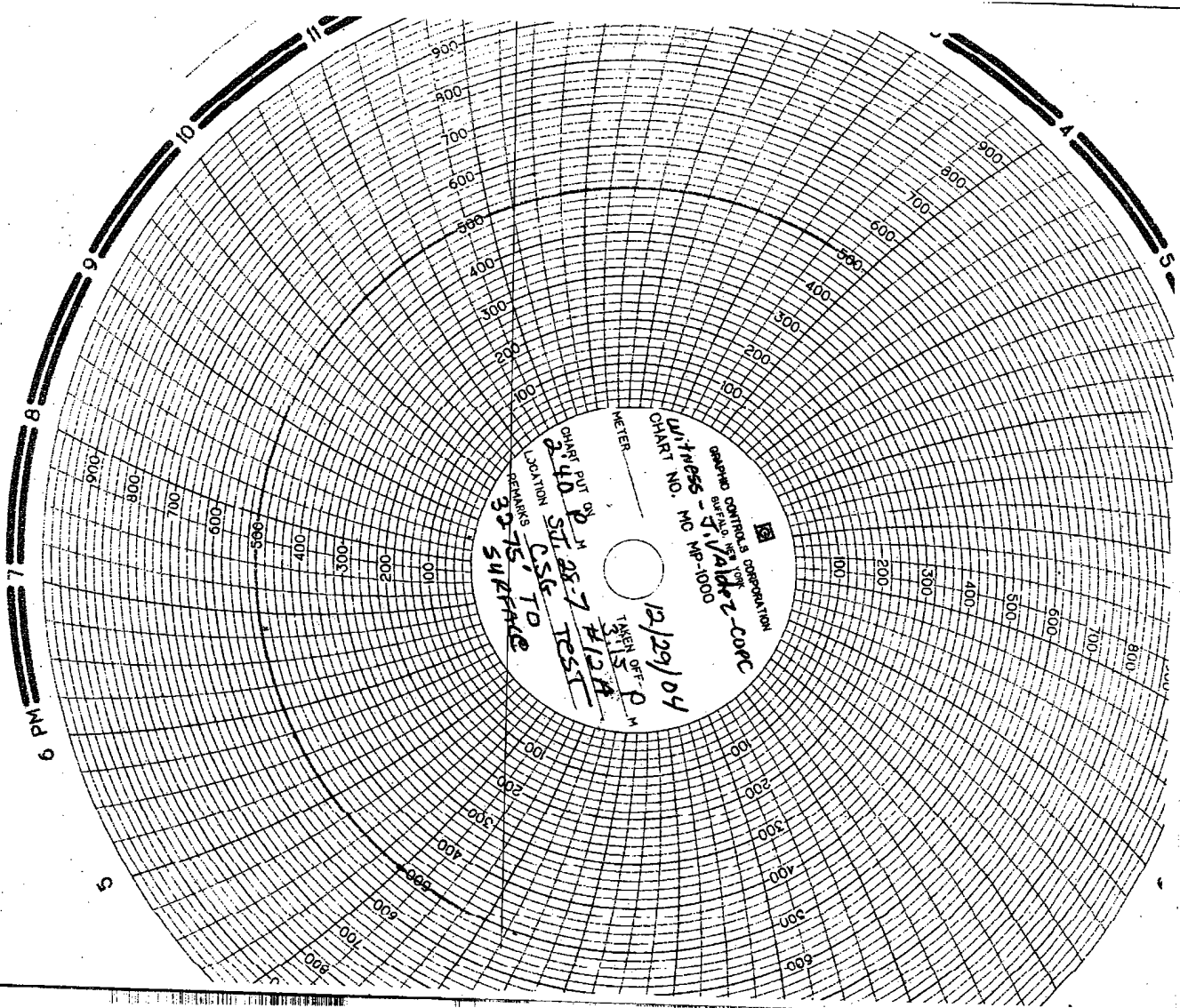
GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

CHART NO. MC MP-1000  
WITNESS by *Steward*  
METER

CHART PUT ON *1-03-05*  
*2:30 P M* TAKEN OFF *3:00 P M*

LOCATION - *SEA TOWN AB-2 #12A*

REMARKS *CSS. TEST*  
*4905 THW 3347'*



GENERAL CONTROLS CORPORATION  
DIVISION OF  
GENERAL ELECTRIC CORPORATION  
CHART NO. NO. WP-1000  
12/29/04  
TAKEN OFF P.M.  
3:15  
CHART PUT ON P.M.  
2:40  
ST. 28-7 TEST  
LOCATION  
SEAKS  
30-75 SURFACE

6 PM