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Distribution: Regulatory

		************************	*****************	RCES		MAR 16 A		Accounting Well File Revised July 29, 2003
	PR	ODUCTION	ALLOC	CATION FORM	070	Farmingto	Status PRELI FINAL	MINARY X
Type of Completion							Date: March 16, 2004	
NEW DRILL RECOMPLETION PAYADD COMMINGLE							API No. 30039262600000	
Well Name							Well No.	
San Juan 28	-5 Unit			014065	8A	2	72N	
Unit Letter F	Section 35	Township T28N	Range R05W	Footage 1515'FNL & 2210'F				y, State nty, New Mexico
Completion	Date	Test Method	i	 				
; 2/16/	HISTORICA	AL 🗌 FI	ELD TEST X PROJ	ECTE	ЕД 🗌 ОТНІ	ER 🗌		
FOD.	NA TITONI		- C.4.C	DED CENTE		20275710	ome I	DEED CENTER
FOR	MATION		GAS	PERCENT		CONDENSA	ATE	PERCENT
					_			
Mesaverde			680 Mcfd	93%		457 18 19 20 20	Pa.	93%
Dakota			50 Mcfd	7%		D'		7%

JUSTIFICATION OF ALLOCATION

The workover was performed to squeeze the part of the Dakota perforations which were producing excessive water. These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY		TITLE	DATE
Leonard Biemer	APPROVED	Engineer	3/15/04
Kristy Graham	JAN 2 0 2005	Engineering Tech	3/15/04
	PIELD MANAGER		