BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Range

2004 NOV Original: August 1, 2003

Distribution: Regulatory Accounting Well File

DEAM CO	7
RECENVEStatus	1 :
THE VETTER WINDINGS.	-

070 FARMINGTERELLMINARY FINAL 🖂

Date: 11/10	/2004			
API No.				

30-039-26531 Well No.

AA CII .	Name	
SAN	JUAN 2	7-4 UNIT

Type of Completion

1) HC 1612AZ

#149C County, State

Section Unit Letter D 22

11/5/2004

Township T27N R04W

660' FNL & 800' FWL

Rio Arriba County, New Mexico

Completion Date

Wall Name

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1491 MCFD	85%	0 MSTB	0%
DAKOTA	271 MCFD	15%	.125 MSTB	100%
	1762			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations.

APPROVED BY	TITLE	DATE
4		
x Gen Well	Engineer	11/10/04
Cory McKee		
x Christene Charles	Engineering Tech.	11/10/04
Cherylene Charley		

APPROVED

IAN 2 0 2005

NMOCD