	JRLING IES OUF	ITON REC	29 PM 2: 0	}	Distribution: Regulatory Accounting Well File ised July 29, 2003	
FESCURCES 2004 JAN 29 PM 2: 0: PRODUCTION ALLOCATION FORM 70 Farmington, NA				Status PRELIMINARY FINAL X		
Type of Completion			Date: January 29, 2004			
NEW DRILL X RECOMPLI	ADD COMMINGLE		API No. 3003927458			
Well Name SAN JUAN 29-7 UNIT	DHC1334AZ		Well No. 81M			
				County, Sta iba County, N		
1st Delivery Date Test Method 10/31/03 HISTORICAL FIELD TEST X PROJECTED OTHER						
FORMATION	GAS	PERCENT	CONDENS	ATE F	PERCENT	
		<u>.</u>				
Mesaverde 1610 Mcs		92%	-		92%	
Dakota 132 N		8%	5161118797		8%	
		E o	24/1			
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JUSTIFICATION OF ALLOCATION						
These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.						
APPROVED BY		TITLE		DATE		
Kristy Graham		Engineering Tech		1/29/04		
APPROVED						
JAN 1 8 2005	; <u> </u>	· · · · · · · · · · · · · · · · · · ·	NMO	CD		