

# BURLINGTON RESOURCES

2004 JUL 29 PM 1 25

Distribution:  
Regulatory  
Accounting  
Well File

Original: August 1, 2003

**PRODUCTION ALLOCATION FORM**RECEIVED  
070 FARMINGTON NMStatus  
PRELIMINARY ☐  
FINAL ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 7/22/2004

API No.  
30-039-27612

Well Name

SAN JUAN 28-6 UNIT

Well No.  
#151NUnit Letter  
ISection  
34Township  
T28NRange  
R06WFootage  
1910' FSL & 75' FELCounty, State  
Rio Arriba County, NM

Completion Date

07/19/04

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐FORMATION  
MESAVERDEGAS  
1962 MCFDPERCENT  
74%

CONDENSATE

PERCENT  
74%

DAKOTA

676 MCFD

26%

JAN 2005  
RECEIVED  
OIL CONS. DIV.  
DIST. 9

26%

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

TITLE

DATE

X

Leonard Biemer

AFM 1 Sr

Engineer

7/22/04

X

Cherylene Charley

NATV AMM COORD

SOLID M. TECH.

PETROLEUM

Engineering Tech.

7/22/04

**APPROVED**

JAN 20 2005

FIELD MANAGER

O&G  
ALL TEAM LEADERS  
LAND RESOURCES  
ENVIRONMENT  
FILES

NMOCD