Form 3160-5 • (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

5. Lease Serial No.

NMSF -	079364
--------	--------

On not use this	s form for proposals	to dell or reenter :	"PM 3 14	6 If Indian Allot	tee or Tribe Name			
	Use Form 3160-3 (Al			o. At Allerman, I state				
SUBMIT IN TRIP	LICATE – Other ins	070 FARM tructions on revers	MU NOTON IUM		Agreement, Name and/or No. NMNM 78406D			
Type of Well			<u>arkika Neus Lei</u>	tuioon onic	111111111111111111111111111111111111111			
Oil Well X Gas Well	Other			8. Well Name and	d No.			
. Name of Operator	Rincon Unit #419							
Pure Resources c/o	Mike Pippin LLC (Ag		9. API Well No.					
a. Address		3b. Phone No. (inclu	ıde area code)	30-039-27797				
c/o: Pippin, 3104 N. Sullivan, F		505-327-4573		10. Field and Pool, or Exploratory Area				
Location of Well (Footage, Sec.,		ption)		Blanco Mesaverde & Basin Dakota				
2260' FSL 590' FEL (I) Sed	c. 29 T27N R06W			11. County or Pari	sh, State			
				Rio Arriba Co	unty, New Mexico			
12. CHECK APPROPRIATE BO	X(ES) TO INDICATE N	ATURE OF NOTICE, R	EPORT, OR OTI	IER DATA				
TYPE OF SUBMISSION	TYPE OF ACTIO	N						
X Notice of Intent	☐ Acidize	☐ Deepen	Production	Start/Resume)	Water Shut-Off			
	Alter Casing	Fracture Treat	Reclamation	. [Well Integrity			
Subsequent Report	Casing Repair	New Construction	= :	Z.	_			
Time! Alamadamanana Notice	Change Plans	Plug and Abandor			APPLICATION			
Final Abandonment Notice	Convert to Injection	n Plug Back	Water Disp)sai				
If the proposal is to deepen directions Attach the Bond under which the work	ally or recomplete horizontally, g it will be performed or provide	rive subsurface locations and me the Bond No. on file with BL	asured and true vertica M/BIA. Required subs	depths of all pertine equent reports shall b	eart markers and zones. e filed within 30 days			
If the proposal is to deepen directions Attach the Bond under which the worl Following completion of the involved of Testing has been completed. Final A determined that the site is ready for final ins Pure Resources requests adm	alty or recomplete horizontally, g k will be performed or provide operations. If the operation result Abandonment Notices shall be fit spection.)	give subsurface locations and me the Bond No. on file with BLI hs in a multiple completion or led only after all requirements, downhole commingle to	asured and true vertica MBIA. Required sub- recompletion in a new including reclamation, the Basin Dakota	depths of all pertinequent reports shall be interval, a Form 316 have been completed, (71599) & Blan	ent markers and zones. e filed within 30 days 0-4 shall be filed once and the operator has			
If the proposal is to deepen directions Attach the Bond under which the work Pollowing completion of the involved of Testing has been completed. Final Adetermined that the site is ready for final instructions of the proposal pro	alty or recomplete horizontally, g t will be performed or provide opporations. If the operation resul- hoandonment Notices shall be fit pection.) ninistrative approval to ded in the pre-approved	give subsurface locations and me the Bond No. on file with BLI lis in a multiple completion or ted only after all requirements, downhole commingle to I pools established by S	asured and true vertica M/BIA. Required sub- recompletion in a new including reclamation, the Basin Dakota State Division Of	I depths of all pertinequent reports shall be interval, a Form 3166 have been completed, (71599) & Blander R-11363.	ent markers and zones e filed within 30 days -4 shall be filed once and the operator has nco Mesaverde Both intervals			
If the proposal is to deepen directions. Attach the Bond under which the work Following completion of the involved of Testing has been completed. Final A determined that the site is ready for final ins Pure Resources requests adm (72319), which are both include thave common ownership & pr	alty or recomplete horizontally, g the will be performed or provide opporations. If the operation result handonment Notices shall be fit pection.) Ininistrative approval to ded in the pre-approved toduce essentially dry g	give subsurface locations and me the Bond No. on file with BLI his in a multiple completion or ted only after all requirements, downhole commingle to pools established by sas. We have not expe	asured and true vertica M/BIA. Required sub- recompletion in a new including reclamation, the Basin Dakota State Division Or rienced any sign	I depths of all pertine equent reports shall be interval, a Form 3166 have been completed, (71599) & Blander R-11363. Exificant cross flo	ent markers and zones. -4 shall be filed once and the operator has a common of the operator has a common operator has a commo			
If the proposal is to deepen directions. Attach the Bond under which the wor Following completion of the involved of Testing has been completed. Final Adetermined that the site is ready for final instruction of the proposal prop	alty or recomplete horizontally, get will be performed or provide opporations. If the operation result handonment Notices shall be fit pection.) Ininistrative approval to ded in the pre-approved coduce essentially dry gluids are compatible.	give subsurface locations and me the Bond No. on file with BLI his in a multiple completion or led only after all requirements, downhole commingle to pools established by sas. We have not expensionally with the bond of the	asured and true vertical M/BIA. Required sub- recompletion in a new including rectamation, the Basin Dakota State Division Or rienced any sign g will improve re-	I depths of all pertine equent reports shall be interval, a Form 3166 have been completed. (71599) & Blander R-11363. Equificant cross flo covery of liquids	ent markers and zones e filed within 30 days 3-24 shall be filed once and the operator has a filed once and			
If the proposal is to deepen directions. Attach the Bond under which the wor Following completion of the involved of Testing has been completed. Final Adetermined that the site is ready for final instruction of the property of the Following Common ownership & property of these two intervals, & all the fit	alty or recomplete horizontally, get will be performed or provide opporations. If the operation result handonment Notices shall be fit pection.) Ininistrative approval to ded in the pre-approved coduce essentially dry gluids are compatible.	give subsurface locations and me the Bond No. on file with BLI his in a multiple completion or led only after all requirements, downhole commingle to pools established by sas. We have not expensionally with the bond of the	asured and true vertical M/BIA. Required sub- recompletion in a new including rectamation, the Basin Dakota State Division Or rienced any sign g will improve re-	I depths of all pertine equent reports shall be interval, a Form 3166 have been completed. (71599) & Blander R-11363. Equificant cross flo covery of liquids	ent markers and zones e filed within 30 days 3-24 shall be filed once and the operator has a filed once and			
If the proposal is to deepen directions Attach the Bond under which the work of following completion of the involved of Testing has been completed. Final Adetermined that the site is ready for final instruction of the involved of the proposal part of the site is ready for final instruction. The Resources requests admit (72319), which are both included have common ownership & proposal pro	atly or recomplete horizontally, g the will be performed or provide opporations. If the operation resul- hoandonment Notices shall be fit pection.) Ininistrative approval to deed in the pre-approved reduce essentially dry g duids are compatible. Do the design of the productivity of th	give subsurface locations and me the Bond No. on file with BLI his in a multiple completion or ted only after all requirements, downhole commingle to a pools established by sas. We have not experience to worklobe commingleing ty. Notice has been file	asured and true vertical Mr/BIA. Required sub- recompletion in a new including reclamation, the Basin Dakota State Division Or rienced any sign g will improve re- ded concurrently of the state of the	I depths of all pertinequent reports shall be interval, a Form 3166 have been completed, (71599) & Blarder R-11363. Edificant cross floctovery of liquids on form C-103 w	ent markers and zones e filed within 30 days b-4 shall be filed once and the operator has a supplied to the op			
If the proposal is to deepen directions Attach the Bond under which the work Following completion of the involved of Testing has been completed. Final Adetermined that the site is ready for final instruction of the involved of Testing has been completed. Final Adetermined that the site is ready for final instruction of the Testing has been completed. Final Adetermined that the site is ready for final instruction. These two intervals, & all the firedundant surface equipment, These Gas & Oil allocations a	atly or recomplete horizontally, got will be performed or provide opporations. If the operation resultandonment Notices shall be fit pection.) Ininistrative approval to deed in the pre-approved roduce essentially dry got luids are compatible. Do, & maximize productivities based on the average the will be presented to the pre-approved to the pr	give subsurface locations and me the Bond No. on file with BLI has in a multiple completion or led only after all requirements, downhole commingle to a pools established by sas. We have not experience to whole commingleing ty. Notice has been file age gas & oil allocations	asured and true vertice M/BIA. Required sub- recompletion in a new including reclamation, the Basin Dakota State Division Or rienced any sign g will improve re- ed concurrently of	I depths of all pertinequent reports shall be interval, a Form 3166 have been completed, (71599) & Blander R-11363. Experience of the covery of liquids on form C-103 ver MV/DK communications.	ent markers and zones e filed within 30 days b-4 shall be filed once and the operator has and the operator has and the operator has a south intervals we between a same as a gas, eliminate with the State.			
If the proposal is to deepen directions Attach the Bond under which the work following completion of the involved of Testing has been completed. Final Adetermined that the site is ready for final instruction of the involved of the proposal propos	atly or recomplete horizontally, got will be performed or provide opporations. If the operation resultandonment Notices shall be fit pection.) Ininistrative approval to deed in the pre-approved roduce essentially dry got luids are compatible. Do, & maximize productivities based on the average the will be presented to the pre-approved to the pr	give subsurface locations and me the Bond No. on file with BLI has in a multiple completion or led only after all requirements, downhole commingle to a pools established by sas. We have not experience to whole commingleing ty. Notice has been file age gas & oil allocations	asured and true vertice M/BIA. Required sub- recompletion in a new including reclamation, the Basin Dakota State Division Or rienced any sign g will improve re- ed concurrently of	I depths of all pertinequent reports shall be interval, a Form 3166 have been completed, (71599) & Blander R-11363. Experience of the covery of liquids on form C-103 ver MV/DK communications.	ent markers and zones e filed within 30 days b-4 shall be filed once and the operator has and the operator has and the operator has a south intervals we between a same as a gas, eliminate with the State.			
If the proposal is to deepen directions Attach the Bond under which the work following completion of the involved of Testing has been completed. Final Adetermined that the site is ready for final instruction of the involved of the proposal propos	alty or recomplete horizontally, g k will be performed or provide opporations. If the operation resul- hoandonment Notices shall be fit pection.) Ininistrative approval to ded in the pre-approved roduce essentially dry g luids are compatible. Do, & maximize productivities are based on the average ound the subject well.	give subsurface locations and me the Bond No. on file with BLI has in a multiple completion or led only after all requirements, downhole commingle to a pools established by sas. We have not experience to whole commingleing ty. Notice has been file age gas & oil allocations	asured and true vertica Mr/BIA. Required sub- recompletion in a new including reclamation, the Basin Dakota State Division Or rienced any sign g will improve re- red concurrently of the MV/DK comminus and the other form all the other form al	I depths of all pertinequent reports shall be interval, a Form 3166 have been completed, (71599) & Blander R-11363. Experience of the covery of liquids on form C-103 ver MV/DK communications.	ent markers and zones e filed within 30 days 2-4 shall be filed once and the operator has and the operator has a co Mesaverde 3 oth intervals ws between a gas, eliminate with the State.			
If the proposal is to deepen directions Attach the Bond under which the work following completion of the involved of Testing has been completed. Final Adetermined that the site is ready for final instruction of the involved of Testing has been completed. Final Adetermined that the site is ready for final instruction. The Resources requests admit (72319), which are both including have common ownership & prothese two intervals, & all the firedundant surface equipment. These Gas & Oil allocations are in the nine sections directly are from these sections.	alty or recomplete horizontally, go to will be performed or provide opporations. If the operation resultant Notices shall be fit pection.) Ininistrative approval to ded in the pre-approved roduce essentially dry go duids are compatible. Do, & maximize productivities based on the average ound the subject well.	give subsurface locations and me the Bond No. on file with Bills in a multiple completion or led only after all requirements, downhole commingle to pools established by sas. We have not experiously. Notice has been file to ge gas & oil allocations. See the attached list of	asured and true vertice M/BIA. Required sub- recompletion in a new including reclamation, the Basin Dakota State Division Or rienced any sign g will improve re- red concurrently of from all the other f MV/DK commit 50%	I depths of all pertinequent reports shall be interval, a Form 3166 have been completed, (71599) & Blander R-11363. Experience of the covery of liquids on form C-103 ver MV/DK communications.	ent markers and zones e filled within 30 days -4 shall be filled once and the operator has noo Mesaverde Both intervals ws between s & gas, eliminate with the State. singled wells eir allocations			
If the proposal is to deepen directions Attach the Bond under which the work Pollowing completion of the involved of Testing has been completed. Final Adetermined that the site is ready for final instruction of the involved of Testing has been completed. Final Adetermined that the site is ready for final instruction. There Resources requests admit (72319), which are both included have common ownership & prothese two intervals, & all the final fin	alty or recomplete horizontally, go to will be performed or provide opporations. If the operation resultant Notices shall be fit pection.) Ininistrative approval to ded in the pre-approved roduce essentially dry go duids are compatible. Do, & maximize productivities based on the average ound the subject well.	give subsurface locations and me the Bond No. on file with BLI his in a multiple completion or ted only after all requirements, downhole commingle to a pools established by sas. We have not experience to whole commingleing ty. Notice has been file age gas & oil allocations. See the attached list of OIL: DAKOTA	asured and true vertice M/BIA. Required sub- recompletion in a new including reclamation, the Basin Dakota State Division Or rienced any sign g will improve re- red concurrently of from all the other f MV/DK commit 50%	I depths of all pertinequent reports shall be interval, a Form 3166 have been completed, (71599) & Blander R-11363. Experience of the covery of liquids on form C-103 ver MV/DK communications.	ent markers and zones e filed within 30 days b-4 shall be filed once and the operator has and the operator has another operator has between so & gas, eliminate with the State.			
If the proposal is to deepen directions Attach the Bond under which the work Pollowing completion of the involved of Testing has been completed. Final Adetermined that the site is ready for final instruction of the involved of Testing has been completed. Final Adetermined that the site is ready for final instruction of the Testing has been completed. Final Adetermined that the site is ready for final instruction. Pure Resources requests admit (72319), which are both included that the site is ready for final instruction. These two intervals, & all the final	atly or recomplete horizontally, git will be performed or provide opporations. If the operation result handonment Notices shall be fit pection.) Ininistrative approval to ded in the pre-approved to ded in the pre-approved to duce essentially dry gluids are compatible. Die a maximize productivities based on the average ound the subject well. 63% ERDE 37%	give subsurface locations and me the Bond No. on file with BLI his in a multiple completion or ted only after all requirements, downhole commingle to a pools established by sas. We have not experience to whole commingleing ty. Notice has been file age gas & oil allocations. See the attached list of OIL: DAKOTA	asured and true vertice M/BIA. Required sub- recompletion in a new including reclamation, the Basin Dakota State Division Or rienced any sign g will improve re- red concurrently of from all the other f MV/DK commit 50%	I depths of all pertinequent reports shall be interval, a Form 3166 have been completed. (71599) & Blander R-11363. Experiment cross flow covery of liquids on form C-103 was a MV/DK commingled wells & the state of the covery	and markers and zones, effeld within 30 days and the filed once and the operator has and the operator has an operator has a comparable of the comparable of			
If the proposal is to deepen directions Attach the Bond under which the work Pollowing completion of the involved of Testing has been completed. Final Adetermined that the site is ready for final instruction of the involved of Testing has been completed. Final Adetermined that the site is ready for final instruction of the testing of the security o	atly or recomplete horizontally, got will be performed or provide opporations. If the operation resultable horizontally in the performed or provide operation. Notices shall be fit pection.) Ininistrative approval to ded in the pre-approved oduce essentially dry goulds are compatible. Do, & maximize productivities based on the average ound the subject well. 63% ERDE 37%	give subsurface locations and me the Bond No. on file with BLI his in a multiple completion or ted only after all requirements, downhole commingle to a pools established by sas. We have not experience to whole commingleing ty. Notice has been file age gas & oil allocations. See the attached list of OIL: DAKOTA	asured and true vertical Mr/BIA. Required sub- recompletion in a new including reclamation, the Basin Dakota State Division Or rienced any sign growill improve reduction concurrently of the Basin Dakota State Division Or rienced any sign growill improve reduction all the other form all the other form all the other form all the other form all the state of	I depths of all pertinequent reports shall be interval, a Form 3166 have been completed. (71599) & Blarrider R-11363. Experimental transfer R-103 was proposed to the covery of liquids on form C-103 was proposed to the covery	and markers and zones, effeld within 30 days and the operator has and the operator has and the operator has and the operator has a gas, eliminate with the State. JAN 2005 JAN 2005			
If the proposal is to deepen directions Attach the Bond under which the work Pollowing completion of the involved of Testing has been completed. Final Adetermined that the site is ready for final instruction of the involved of Testing has been completed. Final Adetermined that the site is ready for final instruction of the English of	atly or recomplete horizontally, git will be performed or provide opporations. If the operation result handonment Notices shall be fit pection.) Ininistrative approval to ded in the pre-approved to ded in the pre-approved to duce essentially dry gluids are compatible. Die a maximize productivities based on the average ound the subject well. 63% ERDE 37%	give subsurface locations and me the Bond No on file with BL bit in a multiple completion or led only after all requirements, downhole commingle to pools established by sas. We have not experience of the pools with the pools and the pools are subsurfaced by Sas. We have not experience of the pools are sub	asured and true vertical Mr/BIA. Required sub- recompletion in a new including reclamation, the Basin Dakota State Division Or rienced any sign growill improve reduction concurrently of the Basin Dakota State Division Or rienced any sign growill improve reduction all the other form all the other form all the other form all the other form all the state of	I depths of all pertinequent reports shall be interval, a Form 3166 have been completed. (71599) & Blander R-11363. Experiment cross flow covery of liquids on form C-103 was a MV/DK commingled wells & the state of the covery	and markers and zones effect within 30 days and the operator has and the operator has and the operator has and the operator has a gas, eliminate with the State. JAN 2005 JAN 2005			
If the proposal is to deepen directions Attach the Bond under which the work Pollowing completion of the involved of Testing has been completed. Final Adetermined that the site is ready for final instruction of the involved of Testing has been completed. Final Adetermined that the site is ready for final instruction of the Testing has been completed. Final Adetermined that the site is ready for final instruction. Pure Resources requests admit (72319), which are both including the proposed final that the second of	aty or recomplete horizontally, go to will be performed or provide opportations. If the operation resultant notices shall be fit pection.) Ininistrative approval to ded in the pre-approved to ded in the pre-approved to duce essentially dry go duids are compatible. Do we maximize productivities based on the average ound the subject well. 63% ERDE 37% The provide opportunities of the average of the subject well. 63% ERDE 37%	give subsurface locations and me the Bond No. on file with BLI ts in a multiple completion or led only after all requirements, downhole commingle the lipools established by S as. We have not expensively. Notice has been file ge gas & oil allocations See the attached list of OIL: DAKOTA OIL: MESAVE Title Date	asured and true vertica Mr/BIA. Required sub- recompletion in a new including reclamation, the Basin Dakota State Division Orienced any sign growill improve re- ded concurrently of from all the other formall the other formall the other formal form	I depths of all pertinequent reports shall be interval, a Form 3166 have been completed. (71599) & Blarrider R-11363. Experimental transfer R-103 was proposed to the covery of liquids on form C-103 was proposed to the covery	and markers and zones effeld within 30 days effeld within 30 days and the operator has a gray and the opera			
If the proposal is to deepen directions Attach the Bond under which the work Pollowing completion of the involved of Testing has been completed. Final Adetermined that the site is ready for final instructions and the Testing has been completed. Final Adetermined that the site is ready for final instructions. Pure Resources requests adm (72319), which are both include have common ownership & prothese two intervals, & all the firedundant surface equipment. These Gas & Oil allocations a in the nine sections directly are from these sections. GAS: DAKOTA GAS: MESAVE 14. I hereby certify that the foregoin Name (Printed/Typed). Mike Signature	aty or recomplete horizontally, go to will be performed or provide opportations. If the operation resultant notices shall be fit pection.) Ininistrative approval to ded in the pre-approved to ded in the pre-approved to duce essentially dry go duids are compatible. Do we maximize productivities based on the average ound the subject well. 63% ERDE 37% The provide opportunities of the average of the subject well. 63% ERDE 37%	gree subsurface locations and me the Bond No on file with BLI his in a multiple completion or led only after all requirements, downhole commingle to pools established by sas. We have not experience on the bownhole commingle including the pools and the pools are subsurfaced by Sas. We have not experience of the pools are subsurfaced by Sas. We have not experience o	asured and true vertica Mr/BIA. Required sub- recompletion in a new including reclamation, the Basin Dakota State Division Orienced any sign growill improve re- ded concurrently of from all the other formall the other formall the other formal form	I depths of all pertinequent reports shall be interval, a Form 3166 have been completed. (71599) & Blarrider R-11363. Enificant cross flocovery of liquids on form C-103 ver MV/DK commingled wells & the Engr. (Agent)	and markers and zones effect within 30 days and the operator has and the operator has and the operator has and the operator has a gas, eliminate with the State. JAN 2005 JAN 2005			
Attach the Bond under which the work Pollowing completion of the involved of Testing has been completed. Final Adetermined that the site is ready for final instruction of the Includes the	aty or recomplete horizontally, go to will be performed or provide opportations. If the operation resultant notices shall be fit pection.) Ininistrative approval to ded in the pre-approved to ded in the pre-approved to duce essentially dry go duids are compatible. Do we maximize productivities based on the average ound the subject well. 63% ERDE 37% The provide opportunities of the average of the subject well. 63% ERDE 37%	give subsurface locations and me the Bond No. on file with BLI ts in a multiple completion or led only after all requirements, downhole commingle the lipools established by S as. We have not expensively. Notice has been file ge gas & oil allocations See the attached list of OIL: DAKOTA OIL: MESAVE Title Date	asured and true vertica Mr/BIA. Required sub- recompletion in a new including reclamation, the Basin Dakota State Division Orienced any sign growill improve re- ded concurrently of from all the other formall the other formall the other formal form	I depths of all pertinequent reports shall be interval, a Form 3166 have been completed. (71599) & Blarder R-11363. Experiment cross flow covery of liquids on form C-103 were MV/DK commingled wells & the Engr. (Agent)	and markers and zones e filed within 30 days 4 shall be filed once and the operator has a shall be filed once a			

(Instructions on reverse)

Title 18 U.S.C. Section 1001, makes if a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

1 2	-	•			Rincon wells com			mingling Percent	ages			
•3	_	ALL WELLS SORTED BY LOCATION RINCON UNIT #419										
4				5	Oil							
5			LOCATION		DK %	MV %	Total %	Comments	DK %	MV %	Total %	Comments
6	1	RINCON #174M	19	27 6	0.59	0.41	1.00		0.50	0.50	1.00	
7	2	RINCON 174P	19	27 6	0.60	0.40	1.00	July 04	0.51	0.49	1.00	
8	3	RINCON 174R	19	27 6	0.44	0.56	1.00	New cmgl eff 2/04	0.21	0.79	1.00	New % eff. 2/04
9	4	RINCON #170	20	27 6	0.61	0.39	1.00		0.60	0.40	1.00	
10	5	RINCON 170R	20	27 6	0.74	0.26	1.00	May 04	1.00	0.00	1.00	
11	6	RINCON #170M	20	27 6	0.75	0.25	1.00		0.50	0.50	1.00	
12	7	RINCON #175M	20	27 6	0.61	0.39	1.00		0.50	0.50	1.00	
13	8	RINCON #171M	21	27 6	0.90	0.10	1.00		0.50	0.50	1.00	
14	9	RINCON #180M	21	27 6	0.39	0.61	1.00		0.50	0.50	1.00	
15	10	RINCON 180R	21	27 6	0.69	0.31	1.00	eff May, 2003	0.50	0.50	1.00	Temporary %
16	11	RINCON 127M	28	27 6	0.83	0.17	1.00		0.50	0.50	1.00	
17	12	RINCON 127R	28	27 6	0.72	0.28	1.00	eff May, 2003	0.50	0.50	1.00	
18	13	RINCON 128M	28	27 6	0.41	0.59	1.00		0.50	0.50	1.00	
19	14	RINCON 129M	29	27 6	0.73	0.27	1.00		0.50	0.50	1.00	
20	15	RINCON 129R	29	27 6	0.60	0.40	1.00	July 04	0.51	0.49	1.00	
		RINCON 1E	30	27 6	0.62	0.38	1.00		0.50	0.50	1.00	
		RINCON 149M	30	27 6	0.45	0.55	1.00		0.95	0.05	1.00	
		RINCON #176	31	27 6	0.71	0.29	1.00		0.24	0.76	1.00	
		RINCON #176E	31	27 6	0.75	0.25	1.00		0.94	0.06	1.00	
		RINCON #183	31	27 6	0.38	0.62	1.00		0.38	0.62	1.00	
_		RINCON #183E	31	27 6	0.44	0.56	1.00		0.07	0.93	1.00	Ļ
_	_	RINCON 130M	32	27 6	0.58	0.42	1.00	Comgl 1/02 - New % 5/02	0.30	0.70	1.00	
28		RINCON 166E	32	27 6	0.65	0.35	1.00		0.47	0.53	1.00	
		RINCON 166P	32	27 6	0.49	0.51	1.00	April 04	0.27	0.73	1.00	
30	25	RINCON #166R	32	27 6	0.98	0.02	1.00		0.50	0.50	1.00	
31												
32		AVERAGES			0.6264	0.3736	1.0000	<u>l. </u>	0.4980	0.5020	1.0000	<u> </u>
33		TOTAL NUMBER WELLS = 25										