

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. MOOC14200627
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name UTE MTN UTE TRIBE
3a. Address 2700 FARMINGTON AVENUE SUITE K-1 FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505-324-1090 Fx: 505-564-6700		8. Well Name and No. UTE MTN TRIBAL L 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T32N R14W NWSE 1830FSL 2040FEL		9. API Well No. 30-045-22564
		10. Field and Pool, or Exploratory UTE DOME DAKOTA
		11. County or Parish, and State SAN JUAN COUNTY, NM

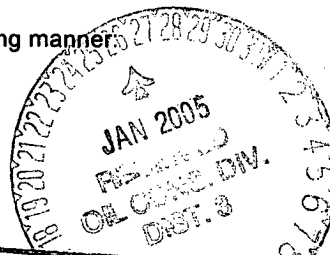
**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. proposes to recomplete to the Dakota in the following manner:

- 1) MIRU PU. ND WH. NU BOP.
- 2) MIRU WL trk & set CIBP @ approx 3350'. PT CIBP.
- 3) Perf DK fr/approx 3044' - 3032'.
- 4) MIRU frac equip.
- 5) Acidize perms w/approx 1000 gals acid.
- 6) Frac perms w/approx 33,750 gals foam & sand.
- 7) RDMO frac crew.
- 8) TIH w/NC, SN, tbg.
- 9) MIRU AFU.
- 10) CO frac sand to PBTD.

**RECEIVED  
ELECTRONIC REPORT****JAN 10 2005****BLM DURANGO****SEE ATTACHED  
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #52734 verified by the BLM Well Information System For XTO ENERGY INC., sent to the Durango Committed to AFMSS for processing by RUTH RICHARDSON on 01/10/2005 ()	
Name (Printed/Typed) HOLLY C PERKINS	Title REGULATORY COMPLIANCE TECH
Signature (Electronic Submission)	Date 01/07/2005

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>JOHN L. PECOR</b> <b>ACTING</b>	<b>MINERALS STAFF CHIEF</b>	<b>JAN 10 2005</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*****MOOC**

**Additional data for EC transaction #52734 that would not fit on the form**

**32. Additional remarks, continued**

- 11) ND BOP. NU WH. Land EOT.
- 12) TIH w/OEMA, tbg, pmp, rod guides, rods.
- 13) RDMO PU.
- 14) Set ppg ut & RWTP.

District I  
1625 N. French Dr., Hobbs, NM 88240

District II  
811 South First, Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised August 15, 2000

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT



AMENDED  
REPORT

<sup>1</sup> API Number <b>30-045-06675</b>		<sup>2</sup> Pool Code <b>86720</b>	<sup>3</sup> Pool Name <b>UTE DOME DAKOTA</b>
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>UTE MOUNTAIN TRIBAL L</b>		<sup>6</sup> Well Number <b>1</b>
<sup>7</sup> OGRID No. <b>167067</b>	<sup>8</sup> Operator Name <b>XTO ENERGY INC.</b>		<sup>9</sup> Elevation <b>6676' GR</b>

<sup>10</sup> Surface Location

UL or lot no. <b>J</b>	Section <b>24</b>	Township <b>32N</b>	Range <b>14W</b>	Lot Idn	Feet from the <b>1830</b>	North/South line <b>SOUTH</b>	Feet from the <b>2040</b>	East/West line <b>EAST</b>	County <b>SAN JUAN</b>
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<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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<sup>12</sup> Dedicated Acres <b>160 acres; SE/4</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p><b>OPERATOR CERTIFICATION</b> <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</i></p>			
	<p>Signature</p>			
	<p><b>Holly C. Perkins</b> Printed Name</p>			
	<p><b>Regulatory Compliance Tech</b> Title</p>			
<p><b>1/7/05</b> Date</p>				
	<p><b>SURVEYOR CERTIFICATION</b> <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p>			
	<p><b>8/27/1977</b> Date of Survey</p>			
	<p>Original Signed by: <b>FRED B. KERR, JR.</b></p>			
	<p><b>3950</b> Certificate Number</p>			

XTO Energy Inc.  
Ute Mtn L-1  
API: 0304522564  
NWSE 24-32N-14W  
San Juan County  
New Mexico

**CONDITIONS OF APPROVAL FOR EC SUNDRY DATED 1/07/05**

1. When the well is to be P&A'd, 35' cement will be place on CIBP at 3350. This can either be done at the recompletion of the Dakota or at the time of abandonment.
2. Stabilized bottom hole pressure of the Dakota to be taken and submitted to the UMU Tribe and the BLM in the event that the Dakota is produced.