

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. JIC 65	
2. Name of Operator CONOCOPHILLIPS CO.		6. If Indian, Allottee or Tribe Name	
3a. Address P O BOX 2197 WL3 6108 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No.	
3b. Phone No. (include area code) Ph: 832-486-2326		8. Well Name and No. JICARILLA 22 8	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 16 T25N R4W NESE 1795FSL 1080FEL		9. API Well No. 30-039-21280	
		10. Field and Pool, or Exploratory BASIN DAKOTA	
		11. County or Parish, and State RIO ARriba COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

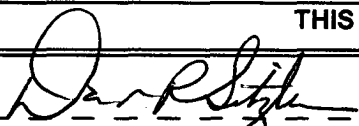
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips has approval to plug and abandon this well. We would like to possibly TA the well and return to recomplete at a later date. Attached is our proposal to TA the well if the casing proves to be inadequate we will proceed with the plugging.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #53725 verified by the BLM Well Information System For CONOCOPHILLIPS CO., sent to the Rio Puerco Committed to AFMSS for processing by ANGIE MEDINA-JONES on 02/03/2005 ()	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 02/03/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Division of Multi-Resources	FEB 4 2005
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

TEMPORARY ABANDONMENT OR PLUG AND ABANDONMENT PROCEDURE

January 31, 2005

Jicarilla 22 #8
West Lindrith Dakota/Gallup
1795' FSL and 1080' FEL, Section 16, T25N, R4W
Rio Arriba County, New Mexico, API 30-039-21280
Lat: N 36° 23' 50.0" / Lat: W 107° 15' 6.8"

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

All cement will be ASTM Type III, mixed at 14.8 ppg with a 1.32 cf/sx yield.

TEMPORARY ABANDONMENT:

1. Install and test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and ConocoPhillips safety rules and regulations. Conduct safety meeting for all personnel on location. MOL and RU daylight pulling unit. NU relief line and blow well down; kill with water as necessary.
2. ND wellhead and NU BOP and stripping head; test BOP. This well is a Category 1 / Class 1 designation.
3. TOH, tally and visually inspect the 2.375" tubing. If necessary LD tubing and use a workstring. Round trip a wireline gauge ring to 6786'.
4. **Plug #1 (Dakota/Gallup perforations and Gallup top, 6786' – 6620')**: Set a 4.5" wireline CIBP at 6786'. TIH with tubing and load casing with water. Circulate the well clean. Pressure test casing to 800#. If the casing tests, then mix 15 sxs cement and spot a balanced plug inside the casing above CIBP to isolate the Dakota / Gallup perforations. PUH above cement and reverse circulate the casing clean.
5. **Notify the appropriate BLM and NMOCD representatives to witness the casing integrity test.** Record on a chart with the appropriate clock speed a 30 minutes pressure test to 800#.
6. Load casing with corrosion inhibited water and TOH and LD 2.375" tubing. ND BOP and NU wellhead. RD and MOL.

PLUG AND ABANDONMENT:

7. If the casing does not test, then spot or tag subsequent plugs as appropriate. Mix 15 sxs cement and spot a balanced plug inside the casing above CIBP to isolate the Dakota / Gallup perforations. PUH to 5216'.
8. **Plug #2 (Mesaverde top, 5216' – 5116')**: Mix 10 sxs cement and spot a balanced plug inside the casing to cover the Mesaverde top. PUH to 3520'.

**TEMPORARY ABANDONMENT OR
PLUG AND ABANDONMENT PROCEDURE**

January 31, 2005

Jicarilla 22 #8

P&A PROCEDURE CONTINUED:

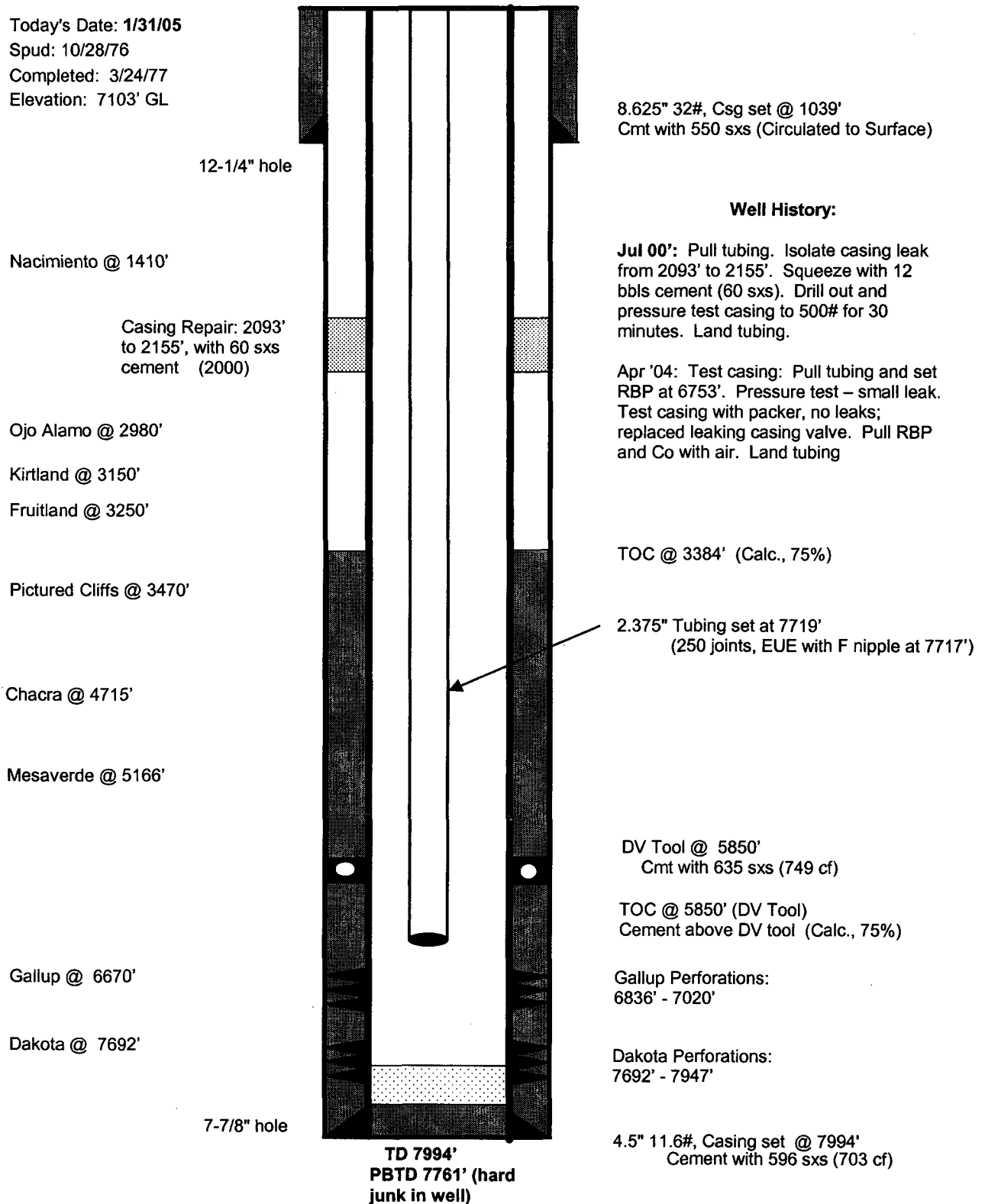
9. **Plug #3 (Pictured Cliffs top, 3520' – 3420')**: Mix 10 sxs cement and spot a balanced plug inside the casing to cover the Pictured Cliffs top. TOH with tubing.
10. **Plug #4 (Fruitland, Kirtland, and Ojo Alamo tops, 3300' – 2930')**: Perforate 3 HSC holes at 3300'. If casing tested, then establish rate into squeeze holes. TIH and set 4.5" cement retainer at 3250'. Mix and pump 156 sxs cement, squeeze 128 sxs outside the casing and leave 28 sxs inside casing to cover the Fruitland, Kirtland and Ojo Alamo tops. TOH with tubing.
11. **Plug #5 (Nacimiento top and surface casing shoe, 1460' – 989')**: Perforate 3 HSC holes at 1460'. Establish rate into squeeze holes. Set a cement retainer at 1410'. Mix and pump 198 sxs cement, squeeze 163 sxs outside casing and leave 35 sxs inside. TOH and LD tubing.
12. **Plug #6 (Surface)**: Perforate 2 HSC holes at 50'. Mix and pump approximately 20 sxs cement down the 4.5" casing, circulate good cement out the bradenhead. Shut in well and WOC.
13. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Jicarilla 22 #8

Current

West Lindrith Dakota / Gallup
1795' FSL, 1080' FEL, Section 16, T-25-N, R-4-W
Rio Arriba County, NM API #30-039-21280
Lat: N 36° 23' 50.0" / Long: W 107° 15' 6.84"

Today's Date: 1/31/05
Spud: 10/28/76
Completed: 3/24/77
Elevation: 7103' GL



Jicarilla 22 #8

Proposed P&A

West Lindrith Dakota / Gallup

1795' FSL, 1080' FEL, Section 16, T-25-N, R-4-W

Rio Arriba County, NM API #30-039-21280

Lat: N 36° 23' 50.0" / Long: W 107° 15' 6.84"

Today's Date: 1/31/05

Spud: 10/28/76

Completed: 3/24/77

Elevation: 7103' GL

12-1/4" hole

Nacimiento @ 1410'

Casing Repair: 2093'
to 2155', with 60 sxs
cement (2000)

Ojo Alamo @ 2980'

Kirtland @ 3150'

Fruitland @ 3250'

Pictured Cliffs @ 3470'

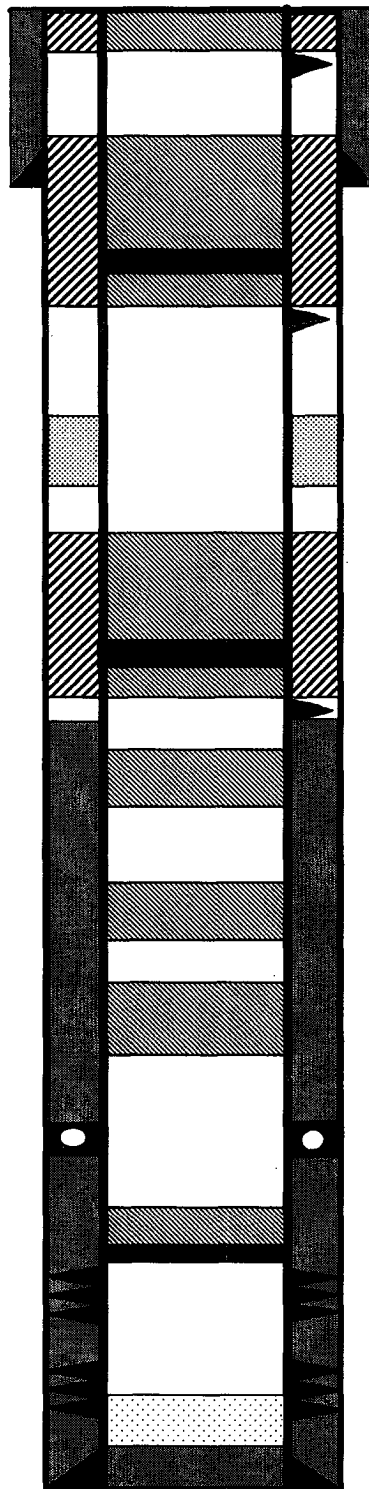
Chacra @ 4715'

Mesaverde @ 5166'

Gallup @ 6670'

Dakota @ 7692'

7-7/8" hole



TD 7994'
PBSD 7761' (hard
junk in well)

Perforate @ 50'

Plug #7: 50' to Surface
Type III cement, 20 sxs

8.625" 32#, Csg set @ 1039'
Cmt with 550 sxs (Circulated to Surface)

Cmt Rt @ 1410'

Plug #6: 1460' - 989'
Type III cement, 198 sxs:
163 sxs outside casing
and 35 sxs inside.

Perforate @ 1460'

Cmt Rt @ 3250'

Plug #5: 3300' - 2930'
Type III cement, 156 sxs:
128 sxs outside casing
and 28 sxs inside.

Perforate @ 3300'

TOC @ 3384' (Calc., 75%)

Plug #4: 3520' - 3420'
Type III cement, 10 sxs

Plug #3: 4765' - 4665'
Type III cement, 10 sxs

Plug #2: 5216' - 5116'
Type III cement, 10 sxs

DV Tool @ 5850'
Cmt with 635 sxs (749 cf)

TOC @ 5850' (DV Tool)
Cement above DV tool (Calc., 75%)

Set CIBP @ 6786'

Plug #1: 6786' - 6620'
Type III Cement, 15 sxs

Gallup Perforations:
6836' - 7020'

Dakota Perforations:
7692' - 7947'

4.5" 11.6#, Casing set @ 7994'
Cement with 596 sxs (703 cf)