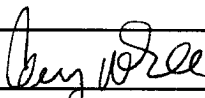
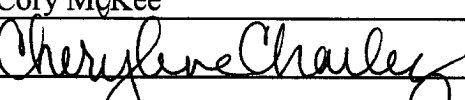


<div><div><div>BURLINGTON</div><div>RESOURCES</div></div><div>PRODUCTION ALLOCATION FORM</div></div>						Distribution: Regulatory Accounting Well File Original: August 1, 2003	
						Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/>	
Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>						Date: 1/18/2005 API No. 30-039-27764 DHC # 1591 AZ	
Well Name SAN JUAN 28-6 UNIT						Well No. #100M	
Unit Letter I	Section 13	Township T28N	Range R06W	Footage 1530' FSL & 730' FEL	County, State Rio Arriba County, New Mexico		
Completion Date 12/29/04		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>					
FORMATION MESAVERDE		GAS 2260 MCFD		PERCENT 92%	CONDENSATE	PERCENT 92%	
DAKOTA		205 MCFD		8%		8%	
		2465					
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.							
APPROVED BY				TITLE		DATE	
X  Cory McKee				Engineer		1/18/05	
X  Cherylene Charley				Technician		1/18/05	