Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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OM B No.	1004-0137
Expines: N	farch 31, 2007
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6.	If Indian, Allottee or Tribe Name
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Do not use this fo abandoned well. U	orm for proposals (Jse Form 3160-3 (to drill or to re e APDI for such pro	nter an posals	6. If Indian, Allo Jicarilla	ottee or Tribe Name	
SUBMIT IN TRIPLI	CATE- Other inst	ructions on rever	se side.	7. If Unit or CA/	/Agreement, Name and/or	No.
1. Type of Well Gas	Well Other			8. Well Name ar		
2. Name of Operator CDX RIO, LLC				9. API Well No		
3a Address 4801 N. Butler, Suite 2000, Farmingt	ion NM 87401	3b. Phone No-(include 505-326-3003	area Oode)		ol, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., I	M, or Survey Description)			Mesaverde	/ Chacra	
1685 FSL & 1570 FEL				County or Pa	rish, State	
Sec 32, T26N, R5W				Rio Arriba,	NM	
12. CHECK APPROI	PRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, RE	EPORT, OR OT	HER DATA	
TYPE OF SUBMISSION		TYP	E OF ACTION			
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production (Star Reclamation Recomplete		Water Shut-Off Well Integrity Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Aba	indon		
F III ADALGOLIMENT NOUCE	Convert to Injection	Plug Back	Water Disposal			

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Set RBP @ 3527'. Test casing, returns to braiden head. Run CBL.

5/12/04 Mix 200 sx Type III cmt + 2% CaCl2, circ cmt to surf. Drill out cmt and test casing to 500, bled off 300 psi 30 sec. Mix and pump 30 sx Type III and squeeze to 600 psi. Drill out cmt and test casing, bled off 340 psi 7 minutes. Mix and pump 25 sx MicroMatrix cement and squeeze to 650 psi. Drill out cement and test, bled off 350 psi 5 minutes.

5/25/04 Isolate leak with packers 1090-1101' KB. Pull RBP @ 3527. TIH w/ bit & scraper. Set 5-1/2" composite bridge plug @ 2570' KB.

6/2/04 Run 60' Weatherford Internal Steel Casing Patch. Land patch 1071 - 1131 to cover full casing joint. Expand patch in place. 6/3/04 Test patch and casing to 500 psi for 15 minutes, no bleed off. RIH w/ bit and drill out composit bridge plug @ 2570' and clean out to PBTD. Run production string and move off rig.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	1		
Robert Lemmons	Title Oper	rations Engineer	
Signature Sulface	Date	06/25/2004	
THIS SPACE FOR FEDERAL	OR STA	TE OFFICE USE	
Approved by	Title		Date
Conditions of approval, if any, are attached. Approval of this notice does not warrar certify that the applicant holds legal or equitable title to those rights in the subject leads which would entitle the applicant to conduct operations thereon.		e	
Title 19 HIS C. Section 1001 and Title 42 HIS C. Section 1012 male its mine for any		when and mailteniles to make to a	are demonstrated as a compare of the I Inited

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Casing Patch							
Tubulars	Size	Wt	Gr	Thds	Drift	Burst	DEPTH
Surface	8-5/8	24,00	K55				292
Production	5-1/2	14,00	K55	STC	4.887	4,270	5,300
Prod Tubing	2-1/16	3.25	J55	IJ	1.657	7,280	5,182
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