

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
SF-078767

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #220

API Well No.
30-039-24493

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
980' PNL & 990' FEL, NW/4 NE/4, SEC 13 T31N R6W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

X Notice of Intent
Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Emergency Clean Out

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Williams Production Company respectfully requests permission to conduct emergency operations on the Rosa Unit #220 Fruitland Coal well.

The well has suffered a significant loss of production dropping from an avg rate of +/-630 mcf/d to less than 50 mcf/d.

All operations will be conducted during daylight hours only, Monday through Friday.

I anticipate the rig mobilization would occur before 1-20-05, operations to begin 1-24-05, and assuming the mechanics of the operation go smoothly no more than 30 days on location."

The proposed procedure is attached for your review.

Adhere to Conditions of Approved of the exception letter dated 12/1/05

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
TRACY ROSS

Title SR. Production Analyst

Date January 20, 2005

(This space for Federal or State office use)

Approved by Jim Gable

Title Petr. Eng

Date 1/20/05

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



1-19-05

WILLIAMS PRODUCTION COMPANY
CLEANOUT PROCEDURE
ROSA 220 – Sec. 13-31N-6W

Purpose: To remove fish & return well to production.

It has a 5 ½ " liner cemented in place from 3179' up to apprx 2450'.

It is open hole from 3179' to 3342'. There is a 65' fish in the hole from 3258' to 3323'. The fish consists of a bit, bit sub, float, 2 drill collars, and 3' of a third drill collar.

It is intended to clean out to the top of the fish and flow test the well. If flow is insufficient, then attempt to retrieve the fish. If successful, then cleanout to TD and surge/clean the well for a few days in hopes that the production will return to the normal rate.

If the well cannot be returned to a sufficient rate and the fish not retrieved, then it may be necessary to sidetrack around the fish. If this becomes the case, a sidetracking procedure will be determined and pertinent decisions made at that time.

Kirk Place
Senior Drilling Engineer
Williams Exploration and Production
918-573-6250 (office)
918-573-1298 (fax)
918-671-7786 (cell)

Minerals copy



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington Field Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401



IN REPLY REFER TO:
3160(21100) SF-078764, SF-078765
SF-078766, SF-078767, SF-078769
SF-078772

December 1, 2004

Mr. Mike Turnbaugh, Manager
San Juan Basin Asset Team
Williams Energy Services
P.O. Box 3102
Tulsa, OK 74101

Dear Mr. Turnbaugh:

This is in regards to your earlier request and our discussion yesterday morning, for an exception to the winter closure for a number of Williams wells on Middle Mesa and in the Rosa.

There has been some snow since our November 5th letter, but not a huge amount. The number of animals has increased, more in the Rosa area than in Middle Mesa.

The Middle Mesa SDA is a "Moderate" priority area, the habitat is in fair to good condition and the amount of existing disturbance is fairly high. The scheduled work on Middle Mesa through December for the following wells is approved.

Well Name	Location	Lease #
Rosa Unit #088B	31-6-8	SF-078765
Rosa Unit #138B	31-6-17	SF-078766
Rosa Unit #139B	31-6-17	SF-078766
Rosa Unit #150C	32-6-32	State E-504
Rosa Unit #151C	32-6-32	SF-078772
Rosa Unit #237A COM	31-6-4	SF-078772
Rosa Unit #242A	32-6-33	SF-078772
Rosa Unit #276A	31-6-17	SF-078766

The Rosa SDA is a "High" priority wildlife area. There is currently a small amount of snow present, the number of animals is increasing rapidly, the habitat condition is poor and the level of existing disturbance is very high.

Rosa Unit #201 ✓ 31-6-22
Rosa Unit #220 ✓ 31-6-13
Rosa Unit #223 ✓ 31-5-30

SF-078766
SF-078767
SF-078764

30039 24392
24443
24425

Your request to complete the recavitation of the above wells within the Rosa Wildlife SDA in December is approved with the following stipulations.


1. Noise from the recavitation locations will be muffled in such a manner that the noise level will not exceed 48.6 dB(A) at 400 feet from the well location.
2. Travel to and from the site (north of La Jara) will take place during daylight hours. Workers will travel to and from the work site in no more than two (preferably one) vehicles that will "convoy" together.

The three wells listed below were not included in your earlier correspondence and are currently being drilled. Their completion prior to December 17th is approved.

Rosa Unit #153B	31-5-17	SF-078769
Rosa Unit #169C	31-6-2	SF-078772
Rosa Unit #181C	31-6-2	SF-078765

If severe winter weather develops the Bureau reserves the right to rescind the above approval as described in our exception criteria.

Sincerely,


for Steve Henke
Field Manager

bec: 21210; R Moore: 12/1/2004
well file
DOMR