

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
NMSF080245

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
HAMNER 2A

9. API Well No.
30-045-24161-00-D1

10. Field and Pool, or Exploratory
BLANCO MV / BASIN DAKOTA

11. County or Parish, and State
SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CONOCOPHILLIPS COMPANY

Contact: DEBORAH MARBERRY
E-Mail: deborah.marberry@conocophillips.com

3a. Address
P O BOX 2197 WL 6106
HOUSTON, TX 77252

3b. Phone No. (include area code)
Ph: 832.486.2326
Fx: 832.486.2764

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 28 T29N R9W NENW 0825FNL 1660FWL
36.70128 N Lat, 107.78662 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips proposes to downhole commingle this well as per the attached procedure. DHC approval was granted by the OCD under Administrative Order DHC-1305. OCD Reference RBDMS-CTP0436532358

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #53277 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by MATTHEW HALBERT on 01/26/2005 (05MXH0339SE)**

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 01/21/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



San Juan Workover Procedure

'Our work is never so urgent or important that we cannot take time to do it safely.'

WELL: Hamner #2A (MV/DK)

Objective: DHC & test csg

Summary/Justification:

DHC – REGULATORY REQUIRED!!

Hamner 2A has failed the annual Packer Leakage Test. We must submit NOI & action as per BLM/NMOC rules. Will apply for DHC permit, Mill up packer, Prove casing integrity, both between perfs and above. Run single production string DHC Dakota and Mesa Verde zones. Run new plunger and downhole assembly.

API: 3004524161

Location: Sec/Tn/Rg: Sec 28©, T-29N, R-9W
Lat: 36deg 42' 4.608"N Long: 107deg 47' 11.76"W

Elevation: GLM 5721' KBM 5731'

TD: 6717'

PBTD: 6708'

Perforations: MV – (3870' – 4433') DK – (6514' – 6674')

PROCEDURE:

All plunger lift equipment will be removed from the tubing, before the scheduled rig arrival. If plunger lift equipment cannot be removed, a wireline slip stop will be set above equipment, to make sure equipment cannot come to surface, while working tubing string.

Ensure that well is shut in, energy isolated, locked and tagged out; Cathodic protection disconnected. Record SI tbq; SI csg; Braidenhead pressures.

1. Hold pre-job Safety Meeting. Verify recent anchor inspection.
2. MI & RU WO rig.
3. If necessary, kill well w/ 2% KCL water (contingent on Category designation of well; refer to COPC well control manual). ND wellhead and NU BOPE. (refer to COPC well control manual, Sec 6.13).
4. Set necessary barriers in tubing, to assure lodged tubing equipment cannot come to surface.
5. Pick up tubing hanger and tubing on the Short string. Lay down TH. RU air package and RIH with tubing to clean out to liner top @ 4646' KB. Circulate hole clean.

6. POOH w/ Short string, laying down.
7. Pick up tubing hanger and tubing on the Long string. Lay down TH. POOH with tubing and locator seal assembly. LD Seal assembly. Inspect tubing for holes, crimps and scale. Replace all bad jts. **NOTE – Will probably find bad pipe, just above packer.
8. If locator assembly and tubing will not pull, free point, cut off and begin washover and fishing operations.
9. PU mill, packer plucker, and drill collars. RIH to mill up and retrieve 4-1/2" packer @ 6475' KB. ** NOTE – Top of liner is @ 4646' KB.
10. POOH with tubing and lay down DC's, packer milling assembly and packer fish.
11. PU and RIH with 4-1/2" RBP. RIH w/ 60 jts, then PU 7" treating packer. RIH w/ tubing, plug and Pkr assembly to tag top of liner @4646'KB. Set 4-1/2" RBP @ 6500'+/-. POOH w/ 1 stand, circulate hole clean with air, and set 7" pkr @ 4580'+/-.
12. Pressure test 4-1/2" casing, liner top and 7" casing, from 6500' to 4580', to 500# for 15 Min. with air pressure. Make a chart to send to NMOCD.
13. Release the 7" RTTP and RIH to latch and release the 4-1/2" RBP @6500'. POOH W/ tubing to re-set the 7" RTTP at 3800'+/- . Pressure test down the casing annulus to 500# for 15 Min. Make a chart to send to NMOCD.
14. Release the 7" RTTP and POOH w/ tubing. Lay down the Packer and Plug.
15. MI w/ Wood Group, to configure well head for single production sting
16. Run mule shoe on bottom, 1.78", "F" profile nipple & RIH W/ 2.375", 4.7#, tubing. Clean out with air to PBTD. POOH to land @ 6515' +/- . Rabbit tubing with 1.901" diameter drift bar – adhere to attached Tubing Drift Check Procedure.
17. ND BOP. NU WH. Turn well over to production. Notify Operator. Mike Pena – 505-320-9569
18. Sweep well clean with air/foam and start flowing. Rig should stay on well, until one good plunger run is accomplished.
19. RD MO rig.
20. Notify cathodic protection personnel after job is complete so cathodic protection equipment can be re-activated. Ensure pit closures done.