

New Mexico
Energy Minerals and Natural Resources Department

Form C-140

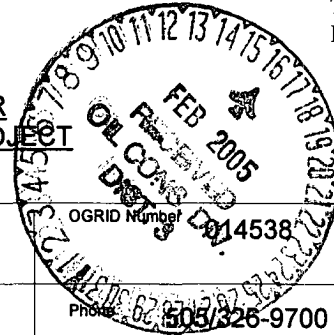
Revised 06/99

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499						
Contact Party Leslie D. White						OGRID Number 014538 Phone 505/326-9700
Property Name MCCLANAHAN			Well Number 15E		API Number 3004524108	
UL	Section	Township	Range	Feet From The	Feet From The	County
O	14	28 N	10 W	910 FSL	1650 FEL	SAN JUAN

II. Workover

Date Workover Commenced 08/05/2004	Previous Producing Pool(s) (Prior to Workover): BLANCO MESAVERDE BASIN DAKOTA
Date Workover Completed: 08/16/2004	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of <u>New Mexico</u>)	
) ss.	
County of <u>San Juan</u>)	
Leslie D. White, being first duly sworn, upon oath states:	
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.	
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.	
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.	
Signature <u>Leslie D. White</u>	Title <u>Sr. Accountant</u> Date <u>2/15/05</u>
SUBSCRIBED AND SWORN TO before me this <u>15th</u> day of <u>February</u> 2005.	
My Commission expires: <u>September 22, 2008</u>	
Notary Public <u>Nancy Oltmanns</u>	

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 08-16-2004.

Signature District Supervisor <u>Charles T. Perry</u>	OCD District <u>AZTEC III</u>	Date <u>02-17-2005</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

MCCLANAHAN 15E 3004524108 71599 82329

REG	DTL	DT	GAS PROD	GAS PROD
		01-Aug-03	1949	
		01-Sep-03	2171	
		01-Oct-03	2036	
		01-Nov-03	1955	
		01-Dec-03	1303	
		01-Jan-04	724	
		01-Feb-04	671	
		01-Mar-04	728	
		01-Apr-04	1252	
		01-May-04	1058	
		01-Jun-04	1363	
		01-Jul-04	1290	
		01-Aug-04	2536	2283
		01-Sep-04	5538	5398
		01-Oct-04	4495	4394
		01-Nov-04	3671	3540

BURLINGTON RESOURCES O&G CO

Operations Summary Report

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Legal Well Name: MCCLANAHAN #15E
 Common Well Name: MCCLANAHAN #15E
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 02/17/1980
 Start: 08/05/2004 End: 08/16/2004
 Rig Release: 08/16/2004 Group:
 Rig Number: 449

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
08/06/2004	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON MOVING & RU RIG & EQUIP , RIG CREW , AIR HANDS , RU DRIVERS & CONSULTANT WERE PRESENT .
	07:00 - 08:00	1.00	MIMO	a	MIRU	ROAD RIG FROM MCCLANAHAN # 20 TO MCCLANAHAN # 15 E .
	08:00 - 10:30	2.50	RURD	a	MIRU	SPOT IN RIG RAMP & PUT RIG ON RAMP & STAND UP DERRICK .
	10:30 - 13:00	2.50	RURD	a	MIRU	SPOT IN REST OF EQUIP & RU , LAY FLOWLINES , TBG HAD 250 PSI , CSG HAD 280 PSI , BH WAS DEAD .
	13:00 - 13:30	0.50	RURD	a	MIRU	CHANGE OUT CSG VALVES .
	13:30 - 14:00	0.50	NUND	a	MIRU	ND TREE , NU BOP . CHANGE OUT SLIPS , ELEV , RAMS TO 2 1/16" .
	14:00 - 17:30	3.50	TRIP	a	OBJECT	POOH W/ 2 1/16" TBG , LAID DOWN 198 JTS .
	17:30 - 18:30	1.00	PRES	a	OBJECT	LOAD HOLE W/ H2O & PRESS TEST OT 500 PSI , TESTED GOOD .
	18:30 - 20:00	1.50	CASE	a	OBJECT	RIH W/ GR/CCL/CBL , TRY TO LOG FROM 3500' TO 2000' , RAN OUT OF FLUID @ 2800' , HAD TO MUCH TRAPPED AIR , POOH .
	20:00 - 21:00	1.00	SHDN	a	OBJECT	SHUT & LOCK BLINDS , PU TOOLS & LOC , FUEL UP RIG , SDFD .
08/07/2004	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAVEL TO LOCATION, START RIG, HSM ON TEST BOP, CHARGE ON ACCUM, CO-MAN, RIG CREW, WL HANDS, PACKER HAND PRESENT, GAUGE WELL, SI CSG 0 PSI, NO TBG, SI BH 0 PSI, OPEN WELL NO FLOW OR BLOW.
	07:00 - 08:00	1.00	WIRE	a	OBJECT	RE-LOG INTERVAL, FROM 3000' TO 2000', NO CMT BOND
	08:00 - 08:30	0.50	PERF	a	OBJECT	SAFETY MEETING, PERF 1 SHOT @ 3370', RD LOGGERS.
	08:30 - 11:00	2.50	PULD	a	OBJECT	PU 5.5" CEMENT RETAINER, TALLY 2.375" 4.7#, J-55 TBG, SET CEMENT RETAINER @ 3350', SET OK.
	11:00 - 12:30	1.50	PRES	a	OBJECT	RU BJ, SAFETY MEETING, LOAD TBG W/ 1.5 BBLS WTR, TEST TBG TO 500 PSI FOR 15 MINS OK, STING OUT OF CMT RET, CIRC CSG W/ 5 BBLS WTR TO EARTH PIT, STING INTO CMT RETAINER, TEST CSG TO 500 PSI FOR 15 MINS OK, ALL TEST CHARTED.
	12:30 - 12:45	0.25	PUMP	a	OBJECT	EST INJ RATE @ 1.5 BPM @ 2200 PSI, PUMP 7 BBLS AWAY.
	12:45 - 13:45	1.00	CEMT	a	OBJECT	CEMENT SQUEEZE PERFS @ 3370' W/ 150 SX, OR 37 BBLS CMT, AVG RATE @ 1.5 BPM @ 2000 PSI TO 1300 PSI, DISPLACE TBG W/ 13 BBLS TO RETAINER, FINAL PRESSURE 1000 PSI, STING OUT OF CMT RETAINER, REVERSE OUT W/ 75 BBLS TILL AIR GONE.
	13:45 - 14:30	0.75	TRIP	a	OBJECT	TOH W/ TBG & STINGER.
	14:30 - 15:45	1.25	PRES	a	OBJECT	TIH W/ 5.5" TENSION PACKER, 2.375" TBG, SET PKR @ 2150', TEST CSG & CMT RET @ 3351' TO 3000 PSI FOR 15 MINS OK,
	15:45 - 16:15	0.50	TRIP	a	OBJECT	TOH W/ PKR.
08/10/2004	16:15 - 16:30	0.25	PERF	a	OBJECT	PERF 1 SHOT @ 2856'.
	16:30 - 17:15	0.75	TRIP	a	OBJECT	TIH W/ 5.5" TENSION PACKER, 2.375" TBG, SET PKR @ 2668', PULL 30 THOU, TEST BS TO 500 PSI OK,
	17:15 - 17:30	0.25	PUMP	a	OBJECT	EST INJ RATE @ 1.5 BPM @ 1920 PSI, PUMP 6.5 BBLS AWAY.
	17:30 - 18:30	1.00	CEMT	a	OBJECT	CEMENT SQUEEZE PERFS @ 2856', 150 SX OR 37 BBLS CEMENT, AVG RATE @ 1.5 BPH @ 2000 PSI, DISPLACE TBG & CSG W/ 13.5 WTR, FINAL PRESSURE @ 1600 PSI, SI TBG & CSG, RD CEMENTERS
	18:30 - 19:00	0.50	SHDN	a	OBJECT	SI , PU TOOLS, SDFW.
	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAVEL TO LOCATION, START RIG, HSM ON RADIOS OFF WHILE PERFORATING, CO-MAN, RIG CREW, TOOLPUSHER PRESENT, GAUGE WELL, SI CSG 0 PSI, SI TBG 0 PSI, SI BH 0 PSI, OPEN WELL NO FLOW OR BLOW.
	07:00 - 07:30	0.50	TRIP	a	OBJECT	RELEASE PACKER @ 2668', TOH W/ PACKER.
	07:30 - 08:00	0.50	TRIP	a	OBJECT	TIH W/ 4 3/4" BLADE BIT, TAG CMT @ 2806', 50' OF CMT TO DRILL OUT, SWIVEL UP.
	08:00 - 09:00	1.00	DRLG	a	OBJECT	CIRC HOLE W/ WTR, DRILL OUT CMT FROM 2806' TO 2856', +/- 10' OF STRINGERS, HANG BACK SWIVEL.

BURLINGTON RESOURCES O&G CO

Operations Summary Report

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Legal Well Name: MCCLANAHAN #15E
 Common Well Name: MCCLANAHAN #15E
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 02/17/1980
 Start: 08/05/2004 End: 08/16/2004
 Rig Release: 08/16/2004 Group:
 Rig Number: 449

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
08/10/2004	09:00 - 09:15	0.25	TRIP	a	OBJECT	TIH TO 3351', TAG CMT RET.
	09:15 - 09:45	0.50	CIRC	a	OBJECT	CIRC HOLE W/ 80 BBL 2% KCL TILL CLEAN.
	09:45 - 10:45	1.00	TRIP	a	OBJECT	TOH W/ BIT, RU LOGGERS.
	10:45 - 12:00	1.25	OHLG	a	OBJECT	LOG W/ GR/CBL/CCL, FROM 3351' TO 2450', TOP OF CMT @ 2700', BOTTOM SQUEEZE CMT TOP @ 3270', RD LOGGERS.
	12:00 - 12:45	0.75	TRIP	a	OBJECT	TIH W/ 2.375" OPEN-END TBG, TAG CMT RET @ 3351', LAY DN 1 JT TBG, END OF TBG @ 3319', RU TO PUMP ACID.
	12:45 - 13:15	0.50	SPOT	a	OBJECT	SPOT 750 GALS 15% HCL OR 13.6 BBLS, SPOT FROM 3319' TO 2808'.
	13:15 - 13:45	0.50	TRIP	a	OBJECT	TOH W/ OPEN-ENDED TBG, LOAD HOLE.
	13:45 - 14:15	0.50	PERF	a	OBJECT	PERFORATE CHARCA, W/ 3.125" HSC, SELECT FIRE W/ 1SPF, 0.34" HOLE SIZE, 22.4" PENETRATION, DEPTHS, 3318', 3311', 3301', 3298', 3287', 3265', 3255', 3248', 3154', 3095', 3082', 3076', 3060', 3022', 3016', 2998', 2991', 2980', 2972', 2965', 2955', 2888', 2876', 2872', 2868', 25 TOTAL SHOTS.
	14:15 - 16:15	2.00	PULD	a	OBJECT	PU, 5.5" FULL BORE PACKER, TALLY, PU L-80, 2.875" FRAC STRING, SET @ 2152'
	16:15 - 19:30	3.25	RURD	a	OBJECT	RU FRAC MANDRAL, SET PACKER @ 2152', W/ 30 THOU PULLED, TEST BS TO 500 PSI, RAMS LEAKING, CHANGE OUT RAMS, RE-TEST OK.
08/11/2004	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAVEL TO LOCATION, START RIG, HSM ON BACKING UP TRUCKS ON TIGHT LOCATIONS, MARK ALL LINES, CO-MAN, RIG CREW, TOOLHAND PRESENT, GAUGE WELL, SI CSG 0 PSI, SI TBG 0 PSI, SI BH 0 PSI.
08/12/2004	07:00 - 18:00	11.00	WAIT	a	OBJECT	WAIT ON FRAC CREW, SERVICE RIG & EQUIPMENT.
	18:00 - 21:00	3.00	RURD	a	OBJECT	RU FRAC CREW TO FRAC IN AM, SDFN.
	06:00 - 08:45	2.75	WAIT	a	OBJECT	TRAV TO LOC, START RIG, WAIT ON FRAC CREW.
	08:45 - 09:15	0.50	SAFE	a	OBJECT	HOLD SAFETY MEETING, PRESS TEST LINES TO 7000 PSI, TESTED GOOD.
	09:15 - 10:15	1.00	FRAC	a	OBJECT	BREAKDOWN FORMATION @ 1300 PSI @ 3 BPM, FRAC W/ 20# LINEAR 75% QUALITY FOAM, FRAC LOAD 661 BBLS, FLUSH W/ 13 BBLS, TOTAL LOAD TO RECOVER 674 BBLS, TOTAL N2 972,982 SCF, 200,000# 20/40 BRADY SAND, MAX PSI 4682, MIN 2913, AVG 3984 PSI, MAX RATE 50 BPM, MIN 25, AVG 50 BPM, ISIP 1270 PSI.
	10:15 - 11:30	1.25	RURD	a	OBJECT	RD FRAC LINE & EQUIP, RU FLOWLINE & PRESS TEST W/ WELL PRESS, TESTED GOOD.
	11:30 - 12:30	1.00	WAIT	a	OBJECT	WAIT ON FRAC CREW TO LEAVE LOC TO BEGIN FLOWBACK, LOC WAS TIGHT FIT.
	12:30 - 06:00	17.50	FLOW	a	CLEAN	FLOW FRAC BACK THRU CHOKE. 8/64" CHOKE, MAKING HEAVY MIST & FOAM, LIGHT SAND @ 13000 PSI. 14:00, 10/64" CHOKE, MAKING HEAVY MIST & FOAM, LIGHT SAND @ 1250 PSI. 16:00, 12/64" CHOKE, MAKING HEAVY MIST, LIGHT FOAM, LIGHT SAND @ 1100 PSI. 18:00, 14/64" CHOKE, MAKING HEAVY MIST, LIGHT FOAM, LIGHT SAND @ 1000 PSI. 20:00, 16/64" CHOKE, MAKING HEAVY MIST, LIGHT FOAM, NO SAND @ 900 PSI. 22:00, 18/64" CHOKE, MAKING HEAVY MIST, NO SAND @ 825 PSI. 00:00, 20/64" CHOKE, MAKING HEAVY MIST, NO SAND @ 750 PSI. 02:00, 24/64" CHOKE, MAKING HEAVY MIST, NO SAND @ 650 PSI. 04:00, 32/64" CHOKE, MAKING HEAVY MIST, NO SAND @ 500 PSI.

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Operations Summary Report

Legal Well Name: MCCLANAHAN #15E
Common Well Name: MCCLANAHAN #15E
Event Name: CAP WORKOVER
Contractor Name: AZTEC WELL SERVICE
Rig Name: AZTEC

Spud Date: 02/17/1980
Start: 08/05/2004 End: 08/16/2004
Rig Release: 08/16/2004 Group:
Rig Number: 449

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
08/13/2004	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING .
	07:00 - 14:30	7.50	FLOW	a	CLEAN	FLOW FRAC BACK THRU CHOKE . 32/64" CHOKE , MAKING HEAVY TO MODERATE MIST , LIGHT SAND @ 500 PSI . 13:00 , 48/64" CHOKE , MAKING MODERATE TO LIGHT MIST , TRACE OF SAND , GAS @ 150 PSI . 14:00 , FLOW ON FULL 2" LINE , MAKING LIGHT MIST , NO SAND , GAS @ 50 PSI .
	14:30 - 17:30	3.00	TRIP	a	OBJECT	KILL WELL W/ 25 BBLS OF H2O , ND FRAC EQUIP , UNSET PKR , POOH LAYING DOWN 2 7/8" FRAC STRING & 5 1/2" PKR .
	17:30 - 18:00	0.50	RURD	a	OBJECT	CHANGE OUT SLIPS , ELEV , RAMS TO 2 3/8" .
	18:00 - 20:00	2.00	TRIP	a	OBJECT	PU & MU 4 3/4" JUNK MILL , TIH W/ MILL , TAG UP @ 3200' , BOTTOM PERF @ 3318' , CEMENT RETAINER @ 3351' , HAD 151' OF FILL , CO TO 3235' W/ AIR MIST .
	20:00 - 01:00	5.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 7 TO 5 BPH OF H2O , 2 TO 1 CUP OF SAND .
	01:00 - 04:00	3.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 5 BPH OF H2O , 1 TO 3/4 CUP OF SAND .
08/14/2004	04:00 - 06:00	2.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 5 TO 4 BPH OF H2O , 1 TO 1/2 CUP OF SAND .
	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING .
	07:00 - 10:00	3.00	COUT	a	CLEAN	SHORT TIH , TAG UP @ 3235' , BOTTOM PERF @ 3318' , TOP OF RETAINER @ 3351' , HAD 116' OF FILL , CO TO RETAINER W/ AIR MIST , MAKING 8 TO 5 BPH OF H2O 2 TO 1/2 CUP OF SAND .
	10:00 - 14:00	4.00	MILL	a	CLEAN	PU & MU SWIVEL , MO RETAINER @ 3351' & CEMENT FROM 3355' TO 3385' W/ AIR MIST . HANG SWIVEL BACK .
	14:00 - 15:30	1.50	TRIP	a	OBJECT	FINISH RIH W/ MILL , TAG CIBP @ 6213' , RABBIT & TALLY SAME .
	15:30 - 19:30	4.00	MILL	a	CLEAN	PU & MU SWIVEL , UNLOAD HOLE & EST 12 BPH MIST RATE , MO CIBP @ 6213' , CHASE JUNK TO PBD @ 6450' .
	19:30 - 20:00	0.50	TRIP	a	CLEAN	PULL MILL UP TO 6405' , PU TOOLS & LOC , FUEL UP RIG , SECURE LOC FOR WEEKEND .
	20:00 - 21:00	1.00	BLOW	a	CLEAN	BLOW W/ AIR MIST MAKING 10 TO 8 BPH OF H2O , LIGHT CONDENSATE , 1 TO 1/2 CUP OF SAND .
	21:00 - 23:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 8 TO 6 BPH OF H2O , LIGHT CONDENSATE , 1 TO 1/2 CUP OF SAND .
	23:00 - 00:00	1.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 10 TO 8 BPH OF H2O , LIGHT CONDENSATE , 1 TO 1/2 CUP OF SAND .
	00:00 - 05:00	5.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 8 TO 5 BPH OF H2O , LIGHT CONDENSATE , 1/2 CUP OF SAND .
08/15/2004	05:00 - 06:00	1.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 8 TO 5 BPH OF H2O , LIGHT CONDENSATE , 1 TO 1/2 CUP OF SAND .
	06:00 - 06:00	24.00	BLOW	a	CLEAN	ALT BLOW & FLOW , BLOW W/ AIR MIST FOR 1 HR , FLOW WELL NATURAL FOR 4 HR , MAKING 5 TO 3 BPH OF H2O , LIGHT CONDENSATE , 1/2 TO 1/8 CUP OF SAND WHILE BLOWING , MAKING 3 BPH OF H2O , LIGHT CONDENSATE , 1/8 CUP TO TRACE OF SAND WHILE FLOWING .
08/16/2004	06:00 - 06:00	24.00	BLOW	a	CLEAN	ALT BLOW & FLOW WELL , BLOW FOR 1 HR , FLOW NATURAL FOR 6 HR , MAKING 1 TO 2 BPH OF H2O , LIGHT CONDENSATE , TRACE TO NO SAND W/ AIR MIST , MAKING SAME WHILE FLOWING NATURAL .
08/17/2004	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING .
	07:00 - 08:30	1.50	TRIP	a	OBJECT	TOOH W/ MILL .
	08:30 - 10:30	2.00	TRIP	a	OBJECT	TIH W/ EXC , 1.78" ID SEAT NIPPLE , 1 JT OF 2 3/8" TBG 2' PUP JT ,

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Operations Summary Report

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Start: 08/05/2004 End: 08/16/2004
Rig Release: 08/16/2004 Group:
Rig Number: 449

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
08/17/2004	08:30 - 10:30	2.00	TRIP	a	OBJECT	REST OF TBG , TAG UP @ 6450' , HAD NO FILL , RABBIT SAME .
	10:30 - 13:00	2.50	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 1 BPH OF H2O , LIGHT CONDENSATE , NO SAND .
	13:00 - 14:00	1.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 1 BPH OF H2O & LIGHT CONDENSATE , NO SAND .
	14:00 - 14:30	0.50	BRCH	a	OBJECT	BROACH TBG TO SEAT NIPPLE .
	14:30 - 19:00	4.50	WAIT	a	OBJECT	TORE RUBBER OFF OF TBG HANGER WHILE LANDING WAIT ON NEW RUBBER , PUT ON NEW RUBBER , LAND TBG , HANGER WAS STICKING UP TO HIGH TO LOCK IN PINS , PULL HANGER , HANGER WAS WRONG SIZE , WAIT ON ANOOTHER HANGER .
	19:00 - 19:30	0.50	NUND	a	OBJECT	LAND TBG @ 6417.80' W/ 205 JTS OF 2.375" , 4.7# , J-55 EUE , 8RD TBG , W/ 1.78" ID SEAT NIPPLE SET @ 6417.05' , W/ 12' KB INCLUDED , ND BOP , NU TREE .
	19:30 - 20:30	1.00	PRES	a	OBJECT	PRESS TEST TBG TO 500 PSI , TESTED GOOD , PUMP OFF EXC & 650 PSI , REV UP TBG .
	20:30 - 22:00	1.50	RURD	a	RDMO	RD RIG & EQUIP .
<p>TAKE 1 HR PITOT READING OF 6 OZ = 372 MCF ON 2" LINE .</p> <p>SUMMARY , MOL , RU RIG & EQUIP , ND TREE , NU BOP , POOH W/ 2 1/16" TBG , RU WL , RIH & SET CIBP LOAD HOLE , PRESS TEST , LOG , RIH SHOOT SQUEEZE HOLE , RIH W/ RETAINER , BLOCK SQ BOTTOM CHACRA , TOO H , RIH SHOOT SQ HOLE , TIH W/ PKR , SQ TOP CHACRA , TOO H W/ PKR , TIH W/ BIT , DO CEMENT , TOO H , RIH LOG & PERF CHACRA . RIH W/ FRAC STRING & PKR , FOAM FRAC CHACRA , FLOW FRAC BACK , POOH W/ FS & PKR , TIH W/ MILL CO CHACRA , MO RETAINER & CEMENT , RIH , MO CIBP , CO TO PBTD , TOO H W/ MILL , TIH W/ EXC , BROACH & LAND TBG , ND BOP , NU TREE , PUMP OFF EXC , REV UP TBG , RD RIG & EQUIP , TAKE PITOT , MOL .</p> <p>NOTE SENT 2 7/8" FRAC STRING & 4 JTS OF 2 3/8" TBG FROM McCLANAHAN # 20 TO BR ON M&R TRUCKING , TRANS 5 JTS OF 2 3/8" TBG TO HUERFANO # 211 .</p>						