	PN
Submit 3 Copies To Appropriate District  Office  State of New Me	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240  Energy, Minerals and Natu	/ WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION	1 3 Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87410	CIS Dr. STATE STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. B-10400-1-NM
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLD DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO PROPOSALS.)	
1. Type of Well: Oil Well  Gas Well  Other	8. Well Number
	2004 5 9. OGRID Number 14538
3. Address of Operator PO Box 4289, Farmington, NM 87499	10. Pool name or Wildcat Blanco Pictured Cliffs
4. Well Location	Bianco Fictured Chris
Unit Letter I : 1500 feet from the South 101 line and 850 feet from the East line	
Section 16 Township 30N	Range 10W NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6347' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING MULTIPLE COMPLETION	CASING TEST AND  CEMENT JOB
OTHER:	OTHER:
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion. 6/23/04 MIRU. ND WH. NU BOP. TOH w/1-1/4" tbg. SDON.	
6/24/04 TIH, CO from 2583-2965'. TOH. TIH w/CIBP, set @ 2924'. TOOH. SDON.  6/25/04 Drive cementing equipment to location. Rig up equipment. TIH with open-ended 1-1/4" tubing to 2924'. Load well with 1 bbl	
water. Attempt to pressure test casing, leak 1 bpm at 500#. Plug #1 with 15 sxs Type III cement inside the casing from 2924'	
up to 2278' to isolate the Pictured Cliffs perforations and Fruitland top. PUH to 1645' and WOC. TIH with tubing and tag cement at 2480'. Attempt to pressure test casing, leak 1-1/4 bpm at 500#. PUH to 1821'. Plug #2 with 29 sxs Type III cement	
inside the casing from 1821' up to 573' to cover Kirtland and Ojo Alamo tops. TOH with tubing. Shut in well and WOC.  TIH with tubing and tag cement at 785'. Attempt to pressure test casing, leak 1-1/4 bpm at 500#. TOH and LD tubing. RU	
wireline unit and perforate 2 bi-wire holes at 442'. Establish circulation out bradenhead with 4 bbls water. Plug #3 with 80 sxs	
Type III cement pumped down the 2-7/8" casing from 442' to surface, circulate good cement out bradenhead valve, covered the Nacimiento top and surface casing shoe at 135'. Shut in well and WOC. Dig out wellhead. ND BOP. Cut off wellhead.	
Found cement 5' down 2-7/8" casing and down 10' in the annulus. Mix 20 sxs of Type III cement to fill the casing and annulus	
and then install P&A marker. RD. Rig released.  B. Martin with NMOCD and Jim Wright and Drew Adams with BR were on location. Well plugged and abandoned 6/28/04.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE TAMMY JONES TITLE	Regulatory SpecialistDATE6/29/2004
Type or print name Tammy Jones Telephone No. (505) 326-9700	
(This space for State use)	
APPPROVED BY H. Vallanue TITLE DEPUTY OIL & GAS INSPECTION, DIST. OF DATE DATE DATE  Conditions of approval, if any: 2-23-05	