

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 4, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN, OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-32480
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator HEC Petroleum, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		7. Lease Name or Unit Agreement Name SHIOTANI
4. Well Location Unit Letter <u>F</u> : <u>1540</u> feet from the <u>North</u> line and <u>1460</u> feet from the <u>West</u> line Section <u>32</u> Township <u>30N</u> Range <u>12W</u> NMPM San Juan County		8. Well Number #10
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5447' GL		9. OGRID Number 009812
10. Pool name or Wildcat Basin Fruitland Coal		
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)		
Pit Location: UL _____ Sect _____ Twp _____ Rng _____ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____ ; _____ feet from the _____ line and _____ feet from the _____ line		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spudded 12-1/4" hole @ 8:00 am on 1/27/05. Drilled to 267'. Landed 8-5/8" 24# J-55 ST&C surface casing @ 267' & cemented w/195 sx (228 cf) type II cmt w/2% CaCl₂ & 0.25pps floccle, mixed at 15.6 ppg. Circ. 0.5 bbls cmt to pit. No returns while displacing cmt. With about 4 bbls left in displacement, observed cmt coming out of cellar. Fluid level in annular remained full. Tag top of cmt above ground level & witnessed by Charlie Perrin w/OCD. Pressure test BOP, choke, kelly, safety valve, & 8-5/8" csg to 600 psi for 15 min.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Mike Pippin TITLE Agent - Petroleum Engineer DATE 2/06/05

Type or print name Mike Pippin E-mail address: mpippin@hubwest.com Telephone No. 505-327-4573

(This space for State use)

APPROVED BY [Signature] TITLE Acting SUPERVISOR DISTRICT # 3 DATE FEB 14 2005

Conditions of approval, if any: