

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-039-27568

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
San Juan 29-6 Unit

8. Well Number 107M

9. OGRID Number 217817

10. Pool name or Wildcat
Blanco Mesaverde/Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
ConocoPhillips Co.

3. Address of Operator P.O. Box 2197, WL3-6081
Houston, Tx 77252

4. Well Location

Unit Letter C : 155 feet from the North line and 1760 feet from the West line

Section 36 Township 29N Range 6W NMPM County Rio Arriba

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6467 GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Production Allocation ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips requests allocation on this well as per attached.

DNC 1436 AZ

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE *Christina Gustartis*

TITLE As Agent for ConocoPhillips Co

DATE 02/09/2005

Type or print name Christina Gustartis

E-mail address: christina.gustartis@conocophillips.com Telephone No. (832) 486-2463

For State Use Only

DEPUTY OIL & GAS INSPECTOR, DIST. 3

FEB 11 2005

APPROVED BY: *[Signature]*

TITLE

DATE

Conditions of Approval (if any):

Allocation for the San Juan 29-6 Unit #107M (API 30-039-27568)

The San Juan 29-6 Unit #107M is an 80-acre Mesaverde/160-acre Dakota infill well located in the northwest quarter of Section 36-T29N-R6W, Rio Arriba County, NM. The well was TD'd in December 2004, perforated & fracture stimulated in December 2004/January 2005, and ready for first delivery on February 1, 2005.

Initial flow tests as reported by the field operator indicated:

Mesaverde (2-3/8" tubing at 5,396', perfs 5,162-5,630' OA, composite plug at 5,680')

1/27/05 1/2" choke N/A* psi tbg. press. 310 psi fcp 2,046 MCFPD + 0 BOPD + 3 BWPD

Dakota (2-3/8" tubing set at 7,599', perfs 7,710-7,796' OA, PBTD 7,845' Sj tag, multi-pass production log)

2/1/05 1/2" choke 190 psi ftp 740 psi sicp 681** MCFPD + 0 BOPD + 18 BWPD

Based on these initial stabilized flow tests, calculated DHC allocation percentages are:

Fixed Allocation (Gas)	Mesaverde	75%
	Dakota	25%

Fixed Allocation (Oil)	Mesaverde	100%
	Dakota	0%

No oil was produced during these tests. Based on historical production data from offset wells, the Dakota is very dry and is expected to produce no oil. Therefore 100% of any oil production should be allocated to the Mesaverde.

Please allocate production based on the above estimated percentages.

Call with questions

Tom Johnson
832-486-2347

* Annular test – string float in tubing

**Rate measured with a production log, making multiple passes at varying speeds. Casing was shut-in, with all production directed up tubing. Tubing set ~100' above the top Dakota perforation makes it possible to gauge a Dakota rate isolated from any Mesaverde influence (log run below the point where the shallower Mesaverde has already turned the corner and is going up tubing).