District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S						. Francis Dr	r.				5 Copies	
1220 S. St. France	cis Dr., San	ta Fe, NM 87	505		Santa Fe, N	M 87505					AMENDED REPORT	
	I.		EST FO	R ALL	OWABLE	AND AUT	THO				SPORT	
<sup>1</sup> Operator n Black Hills C								<sup>2</sup> OGRII	D Num	ber 01392	5	
350 Indiana Street, Suite 400 Golden, CO 80401						<sup>3</sup> Reason for Filing Code/ Effective Date						
<sup>4</sup> API Numbe		NW 6 Pool Code										
30 – 039-27593 Cabresto Canyon, Tertiary						97037						
<sup>7</sup> Property C 23926	ode	8 Pro	perty Nan	ne	E'D- 2	9 Well Number 3 29-03-02						
	rface Lo	ocation			Jicariiia 2	9-03-04		····		3	<u></u>	
Ul or lot no.		Township	Range	Lot.Idn		North/South	1		n the	East/West lin	1 1	
P 11 -	2	29N	. 03W		335	South !		960		East	Rio Arriba	
" Bo UL or lot no.		ole Location	Range	Lot Idn	Feet from the	North/South	h line	Feet from	n the	East/West lin	e County	
OL of lot no.	Section	Township	Range	Lot Iun		1101 til/Douti	ii iiiic	rection	ii tiit	Last West III	County	
12 Lse Code		cing Method	14 Gas Connection		<sup>15</sup> C-129 Per	mit Number 16 C		L C-129 Effective I		Pate 17 C	2-129 Expiration Date	
Cod		Code	Da 9/3/2									
		Transpor										
<sup>18</sup> Transporter OGRID			<sup>19</sup> Transporter Name and Address		20	<sup>20</sup> POD <sup>21</sup> C		G		<sup>22</sup> POD ULSTR Location and Description		
036785 D		Duke Ene	uke Energy Field Services							P-2-29N-03W		
030783			3300 North "A" St. Bldg 7							1-2-2511-0511		
		Midland, TX 79705										
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			OLGIN	Location	and Descripti	UIL		03W				
TOD						P-2	2-29N-				1	
V. Well		etion Data										
V. Well  25 Spud Da	ate	etion Data	Date		<sup>27</sup> TD 3873'	P-2  28 PBTI		<u> </u>		rforations	30 DHC, MC	
V. Well  25 Spud Da 3/24/200	ate 4	etion Data	Date 04		3873'	<sup>28</sup> PBTI	D	1091	-1093,	1095-1097,123 1308-1316	6- DHC 1656	
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