

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

2005 FEB 15 AM 11 17  
RECEIVED  
070 FARMINGTON NM

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.,  
Other \_\_\_\_\_

2. Name of Operator **Devon Energy Production Company, L.P.**

3. Address **PO Box 6459, Navajo Dam, NM 87419**

3a. Phone No. (include area code) **305-632-0744**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface **SW NE, Unit G, 1,780' FNL & 1,930' FEL**  
At top prod. interval reported below  
At total depth **Same**

5. Lease Serial No. **SF 078988**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. **NEBU 333**

9. AFI Well No. **30-045-32246**

10. Field and Pool, or Exploratory **Pictured Cliffs / Basin Dakota**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 19, T31N, R6W**

12. County or Parish **San Juan**

13. State **NM**

14. Date Spudded **07/17/2004**

15. Date T.D. Reached **07/25/2004**

16. Date Completed **9-18-04**  
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\* **GL 6,323'**

18. Total Depth: MD **7,925'**  
TVD

19. Plug Back T.D.: MD **7,825'**  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**Mud Logs**

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9-5/8H40	32.3#	0	300'		175 sx	36 bbls	Surface	0
8 3/4"	7-J55	23#	0	3,530'		Ld 500 sx	129 bbls		
						TI 75 sx	18 bbls	Surface	0
6 1/4"	4-1/2J55	11.6#	0	7,919'		Ld 235 sx	66 bbls		
						TI 450 sx	116 bbls	1,100'	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	7,859'							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Basin Dakota		7,887'	7,784' - 7,872'	.34"	16	Open
B) Pictured Cliffs			3,263' - 3,396"	.34"	16	Open
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
7,784' - 7,883'	59,049 gals 25# & 20# Delta Fluid with 550 sx 20/40 Ottawa sand. F. G. = 0.79 psi/ft.
3,263' - 3,396'	24,554 gals 70 Quality 20# Linear Gel with 1,280 sx 20/40 Brady sand. F. G. = 1.26 psi/ft.

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	09/24/2004	24	→	0	1,228	0			Natural Flow Tubing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	1,801	874	→	0	1,228	0			This location is tied into the east-136 line.

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	09/03/2004	24	→	0	2,089	0			Natural Flow Casing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	1,285	1,285	→	0	2,089	0			Same as Dakota Status

\*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

FEB 18 2005

FARMINGTON FIELD OFFICE  
BY *CKB*

NMOCD

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2269
				Kirtland	2387
				Fruitland	2843
				Pictured Cliff Tongue	3161
				Pictured Cliff Main	3251
				Lewis	3404
				Mesaverde	4047
				Chacra	4451
				Cliffhouse	5242
				Menefee	5283
				Point Lookout	5536
				Mancos	5824
				Gallup	6914
				Greenhorn	7598
				Graneros	7653
				Dakota	7768
				Morrison	Not Deep Enough

32. Additional remarks (include plugging procedure):

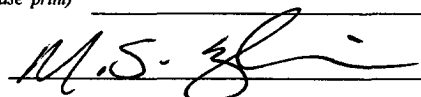
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Melisa ZimmermanTitle Senior Operations Technician

Signature



Date

2-10-05

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.