

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

2005 FEB 10 PM 1 46  
RECEIVED  
070 FARMINGTON, NM  
Lease Number  
NMNM03371

1. Type of Well  
GAS

6. If Indian, All. or  
Tribe Name

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number

Cundiff A #2R

9. API Well No.

30-045-31790

4. Location of Well, Footage, Sec., T, R, M  
Sec., T--N, R--W, NMPM

10. Field and Pool

Basin Fruitland Coal

Unit A (NENE), 880' FNL & 560' FEL Section 17, T32N, R12W NMPM

11. County and State  
San Juan Co., NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

## Type of Submission

## Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - 4-1/2" casing report

**13. Describe Proposed or Completed Operations**

02/05/05 RIH 6 1/4" bit, TIH to top of cement @ 150'. D/O cement & then formation to TD @ 1395'. TD was reached 2/7/05. Circ. hole & ran logs. RIH w/ 32 jts of 4 1/2" 10.50# J-55 ST&C csg & set @ 1391'. RU BJ to cement. Pumped preflush of 10 bbls FW, 2 bbls mud flush & 10 bbls FW ahead of Scavenger cement - 11sx (33 cf - 5.9 bbl slurry) Class B w/ 3% CaCl2, .25#/sx Flocele, 5#/sx LCM-1, .4% FI-52, .4% SMS. Lead w/ 69sx (152 cf - 27 bbl slurry) Class B w/ 3% CaCl2, .25#/sx Flocele, 5#/sx LCM-1, .4% FI-52, .4% SMS. Tail w/ 90sx (124 cf - 22 bbls slurry) Type 3 w/ 1% CaCl2, .2 % FI-52. Bumped plug @ 2331 hrs on 2/28/05. Circ. 15 bbls to surface. RD BJ, NU BOP & manifold. RD & released rig 0600 hrs 2/9/05.

Will conduct casing PT with completion rig before completion begins.

NOTE: This wellbore deviated more than 5% and Scientific Drilling out of Casper Wyoming ran a Deviated Survey. Results were Faxed to the BLM and OCD 2/7/05. Well bottom hole locations is still at a standard location.

**14. I hereby certify that the foregoing is true and correct.**

Signed Philana Thompson Philana Thompson

Title Regulatory Associate Date 2/10/05

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

Date FEB 14 2005

FARMINGTON FIELD OFFICE  
BY AB

NMOCD