

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2005 FEB 9 PM 12 51

1. Type of Well

GAS

RECEIVED
070 FARMINGTON NM

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1180' FSL, 2510' FWL, Sec. 11, T28N, R6W, NMPM

5. Lease Number

NM-05493

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit

8. Well Name & Number

San Juan 28-6 Unit #117M

9. API Well No.

~~30-045-29356~~ 30039 2132e

10. Field and Pool

Blanco Mesaverde/Basin Dakota

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Drilling Operations

13. Describe Proposed or Completed Operations

1/26/05 MIRU.

1/28/05 NU BOP. PT BOP & csg to 600 psi/30 min. OK. Drilling ahead.

1/30/05 Drill to intermediate TD @ 3590' Circ hole clean. TOOH.

1/31/05 TIH w/83 jts 7" 20# J-55 ST&C csg set @ 3582'. Cmt d w/9 sxs Premium Lite cmt w/.5 pps celloflake (28 cu ft). Lead w/407 sxs Premium Lite FM cmt w/3% calcium chloride, .25 pps celloflake, 5 pps LCM-1, 0.4% SMS, 0.4% fluid loss (867 cu ft). cu ft). Tail w/90 sxs Type III w/.25 pps celloflake, .1% calcium chloride, 0.2% fluid loss (124 cu ft). Circ 35 bbls of cmt to surface. WOC.

2/1/05 PT BOP & csg to 1500 psi/30 mins. OK. Drilling ahead.

2/4/05 Drill to TD @ 7791'. Circ hole clean. TOOH.

2/5/04 TIH w/182 jts 4 1/2" 10.5# J-55 ST&C csg set @ 7784'. Cmt d w/9 sxs Premium Lite cmt w/.25 pps celloflake, 6.25 pps LCM-1, 0.3% CD-32, 1% fluid loss (28 cu ft). Tail w/287 sxs Premium Lite FM cmt w/.25 pps celloflake, 6.25 pps LCM-1, 0.3% CD-32, 1% fluid loss (568 cu ft). Displace w/10 bbls wtr. ND BOP. NU WH. RD. Rig released.

PT will take place during completion operations. Will show TOC on next report

14. I hereby certify that the foregoing is true and correct.

Signed

Goni Clark

Title Regulatory Specialist Date 2/8/05

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

FEB 14 2005

FARMINGTON FIELD OFFICE
BY *JB*

NMOCD