Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-045-26443 5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe NM 875050	6. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		Federal Lease NMSF-078049A
SUNDRY NOTICES	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR. USE "APPLICATION I		
PROPOSALS.)		
1. Type of Well:	60 .2 %	8. Well Number
	Other	Hardie B #3
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY APRIL 14538		
3. Address of Operator		10. Pool name or Wildcat
3401 E. 30TH STREE 4. Well Location	CT, FARMINGTON, NM 87402	Blanco Pictured Cliffs
Unit Letter K = 1450 feet from the South line and 1450 feet from the West line		
Section 28 Township 29N Rng 8W NMPM County San Juan		
11. Ele	evation (Show whether DR, RKB, RT, GR, etc.)	35 35 35 35 35 35 35 35 35 35 35 35 35 3
Pit or Below-grade Tank Application or Closure		
Pit typeWO/Vent Pit Depth to Groundwater	>100' Distance from nearest fresh water well	>1000' Distance from nearest surface water >1000'
Pit Liner Thickness: na n	nil Below-Grade Tank: Volume	bbls; Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
	PLUG AND ABANDON REMEDIA	
—	— I	ICE DRILLING OPNS. P AND A DEMENT JOB
TOLL SICKLE CONSING		
OTHER: Workover / Vent-pit X OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
Washayan IInlined		
Workover, Unlined:		
Burlington Resources proposes to construct a workover pit. Based on Burlington's interpretation of the Ecosphere's risk ranking criteria, the		
workover pit will be an unlined pit as detailed in Burlington's Revised Drilling / Workover Pit Construction / Operation Procedures dated		
November 11, 2004 on file at the NMOCD office. Burlington Resources anticipates closing the pit according to the Drilling / Workover Pit		
Closure Procedure dated August 2, 200	4 on file at the NMOCD office.	
On this workover, a vent/flare pit may	be the only pit that will be required. A portion of th	nis vent/flare pit will be designed to manage fluids, and
that portion will be unlined, as per the r		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan		
SIGNATURE Maney Olts	Manns TITLE Sr. Staf	f Regulatory Specialist DATE 2/18/2005
Type or print name Nancy Oltmanns E-mail address: noltmanns@br-inc.com Telephone No. 505-326-9891		
For State Use Only DEPUTY OIL & GAS INSPECTOR, DIST. 48		
APPPROVED BY Conditions of Approval (if any):		