Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
✓OMB NO. 1004-0137
Expires March 31, 2007

Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELL

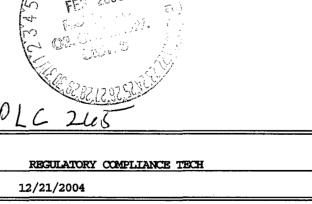
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

NMNM078872A
6. If Indian, Allottee or Tribe Name

	2004 DEC 22 31 11	<u></u>
SUBMIT IN TRIPLICATE - Other instruction	ons on reverse side RECEIVED	7. If Unit or CA/Agreement, Name and/or No
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator XTO Energy Inc. 3a. Address	070 FARMINOTES	8. Well Name and No. Bolack 9 #1 and Alice Bolack #5 9. API Well No. 30-045-27857 30-045-06661
2700 Farmington Ave., Bldg. K. Ste 1 Farmington 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEC 9 - T27N - R11W 1877' FSL & 796' FWL (Bol SEC 9 - T27N - R11W 1650' FSL & 1650' FWL (Al	ack 9 #1) .ice Bolack #5)	10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL KUIZ W PICTURED CLIFFS 11. County or Parish, State SAN JUAN COUNTY NM
12. CHECK APPROPRIATE BOX(ES) TO TYPE OF SUBMISSION	TYPE OF ACTION	
X Notice of Intent	Deepen Production	on (Start/Resume) Water Shut-Off
Subsequent Report Casing Repair Change Plans Convert to Inj	Plug and Abandon Tempora	rily Abandon COMMINGLE
13. Describe Proposed or Completed Operation (clearly state all pertinent d	details, including estimated starting date of any p	roposed work and approximate duration thereof.

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. proposes to surface commingle the above wells per attached documents.



14. I hereby certify that the foregoing is true and correct Name (Printed Tyried)

HOLLING. PERKINS

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1004 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.







2700 Farmington Ave, K-Y Farmington, NM 87401 Phone: (505) 324-1090 FAX; (505) 564-6700

December 22, 2004

Mr. William Jones New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505

Mr. Jim Lovato **Bureau of Land Management** 1235 LaPlata Hwy Farmington, NM 87401

Subject: Proposed Surface Commingle Bolack 9 #1 and Alice Bolack #5 Federal Lease NMNM078872A

Dear Mr. Jones & Mr. Lovato:

XTO Energy Inc. requests administrative approval for surface commingling natural gas produced from the wells operated in the Bolack 9 #1 and the Alice Bolack #5. These wells are both located in Sec 9-T27N-R11W, San Juan County, New Mexico.

XTO plans to produce the commingled gas through a central compressor, thus lowering operating expenses and extending the economic life of the wells and increasing their ultimate recoveries on all Indians and non-Indian leases. The anticipated fuel requirements for each well is also presented. and currently we anticipate the only fuel requirements to be for pumping unit engines, separators and for the compressor engine. There are no bypass gas lines for this system.

Each well will be equipped with allocation meters, which will be maintained by XTO Energy in accordance with State and Federal Regulations (Onshore Order No. 5). To ensure the initial system integrity, all flowlines will be pressure tested appropriately. Produced liquids will not be surface commingled. All interest owners have been notified via certified mail, return receipt, on December 14. 2004.

The following attachments are included with this application:

Form C107B (application for surface commingle; diverse ownership) Map of all wells and their associated leases Form C-102 for each well (plats) Table of well & lease information, spacing, permits, lease numbers, gravities/BTU, MCF Schematic diagram showing all flowlines, compressors & equipment Details of allocation formula, including line purging and venting Letter to WI, NRI & ORRI owners & list of owners Administrative Application Checklist

Sincerely

Holly C. Perkins

Regulatory Compliance Tech

xc: OCD, Aztec Office

<u>District I</u>
1625 N. French Drive, Hobbs, NM 88240
<u>District II</u>
1301 W. Grand Ave, Artesia, NM 88210
<u>District III</u>
1000 Rio Brazos Road, Aztec, NM 87410
<u>District IV</u>

1220 S. St Francis Dr, Santa Fe, NM 87505

E-MAIL ADDRESS: Holly perkins@xtoenergy.com

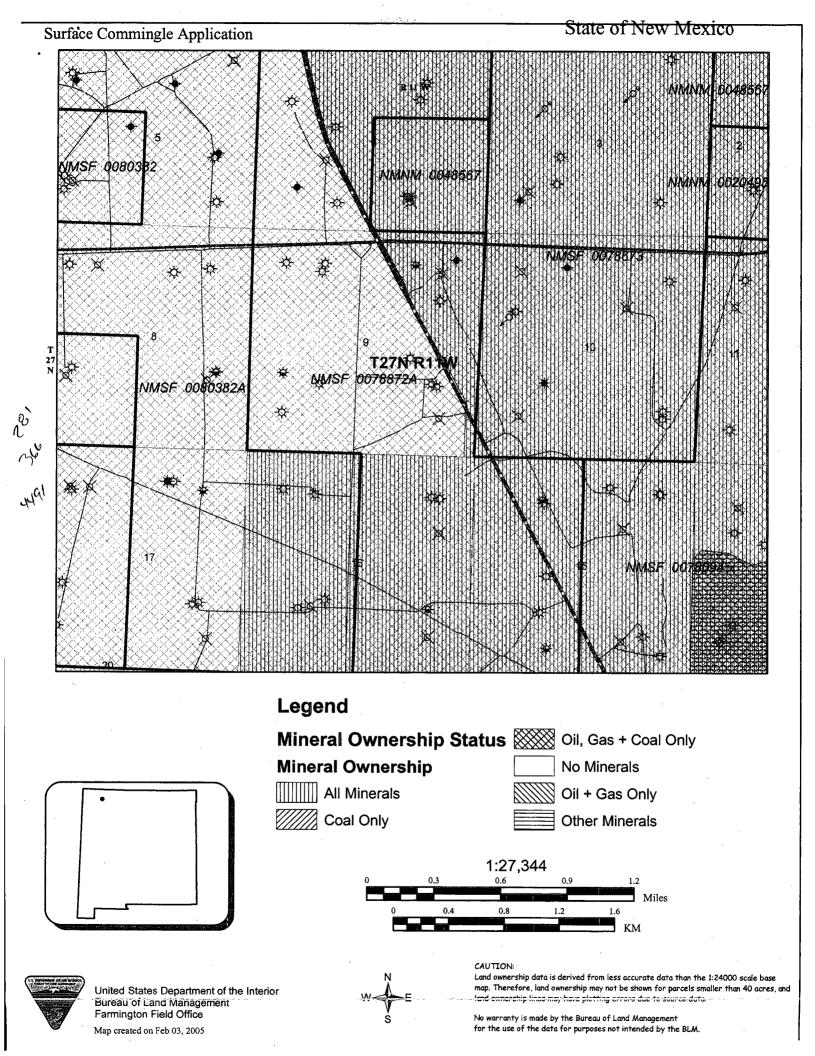
State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107-B Revised June 10, 2003

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

	VERGY INC.	COMMINGLING	(DIVERSE	OWNERSHII)			
OPERATOR ADDRESS: 2700 FARMINGTON AVE, SUITE K-1							
APPLICATION TYPE:							
X Pool Commingling Lease Comming	ling Pool and Lease C	Commingling Off-Leas	e Storage and Measu	rement (Only if not Surfa	ice Commingled)		
LEASE TYPE: Fee	State X Feder				-		
Is this an Amendment to existing Order Have the Bureau of Land Management X Yes No	r? Yes X No If t (BLM) and State Land	"Yes", please include d office (SLO) been not	the appropriate C ified in writing o	Order No If the proposed comm	ingling		
		OL COMMINGLIN ts with the following in					
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes		
KUTZ W PICTURED CLIFFS 79680	.5980						
BASIN FRUITLAND COAL 71629	.6090						
(5) Will commingling decrease the value of production?							
(C) POOL and LEASE COMMINGLING Please attach sheets with the following information (1) Complete Sections A and E.							
	(D) OFF LEACE CO	CODACE I MEA	CUDENCEAR				
(D) OFF-LEASE STORAGE and MEASUREMENT Please attached sheets with the following information							
(1) Is all production from same source of supply?							
(E) ADDITIONAL INFORMATION (for all application types) Please attach sheets with the following information							
(1) A schematic diagram of facility, including legal location. (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved. (3) Lease Names, Lease and Well Numbers, and API Numbers. I hereby certify that the information above is the angle complete to the best of my knowledge and belief.							
SIGNATURE: JULY C. T. REGULATORY COMPLIANCE TECH DATE: 12/13/2004							
TYPE OR PRINT NAME HOLLY C. PERKINS TELEPHONE NO.: (505) 564-6720							



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F. 3.

Marathon 359212 HBP

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78641A (3) (EL PASO)

State of New Mexico Energy, Minerals & Natural Resources Department

District I 1625 N. French Dr., Hobbs, NM 88240

District II 811 South First, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

4 Property Code

API Number 30-045-27857 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 15, 2000

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

BASIN FRUITLAND COAL

³Pool Name

WELL LOCATION AND ACREAGE DEDICATION PLAT

⁵ Property Name BOLACK 9

²Pool Code

71629

AMENDEDED REPORT

Well Number

1

OGRID I	No.				8 Operator				9 Elevation		
16706	7	XTO Energy. Inc. 6339' GF				6339' GR					
¹⁰ Surface Location											
UL or lot no.	Section	Township	Range	Let Idn	Feet from the	North/South line	Feet from the	East/West line	County		
L	9	27N	11W		1877	SOUTH	796	WEST	San Juan		
L		L	¹¹ Bott	om Hole	Location It	Different Fron	Surface				
UL or lot no.	Section	Township		Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
		•									
12 Dedicated Acres	13 Joint or	lufill 14	Consolidation	Code 15 O	rder No.						
320											
NO ALLOW	ABLE W	ILL BE AS	SSIGNED T	O THIS CO	OMPLETION U	NTIL ALL INTERE	STS HAVE BE	EN CONSOLIDAT	CED OR A NON-		
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							Decembe	er 12, 2004			
		<u> </u>	<u> </u>	d		-	Date				
							SURV	EYOR CERT	IFICATION		
700						•	I hereby o	ertify that the well lo	ocation shown on		
796'							this plat w	vas plotted from field	notes of actual		
	*	. , .					surveys m	ade by me or under	my supervision,		
								the same is true and	correct to the		
7	4.			1.			March 8	best of my belief.			
187				1			Date of S	urvey			
								nd Seal of Professional			
							<u>Original s</u>	igned by William	E. Mannke 11		
				1			8466				
				<u> </u>			Certificate	Number			
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State of New Mexico Energy, Minerals & Natural Resources Department

District I
1625 N. French Dr., Hobbs, NM 88240
District II
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District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 15, 2000

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDEDED REPORT

4	API Number 30-045-27857			² Pool Code 79680	1	³ Pool Name Kutz W Pictured Cliffs				ffs	
⁴ Property Code ⁵ Proper ALICE						5 Property Name 6 Well Number ALICE BOLACK 5				Well Number	
⁷ OGRID No 167067	0.				XTO Ene	8 Operator Name				' Elevation 6339' GR	
					¹⁰ Surface	Location					
UL or lot no.	Section 9	Township 27N	Range 11W	- Lot Idn	Feet from the	North/South line SOUTH	Feet from the	East/West WEST	line	County San Juan	
			11Bot	tom Hole	Location I	f Different Fron	Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line	County	
		1								· ·	
Dedicated Acres 160 SW/4	13 Joint or	Infill 14	Consolidation	Code 15 O	rder No.						
NO ALLOWA	BLE W	ILL BE AS				JNTIL ALL INTERE APPROVED BY THI		EN CONSOI	JIDATE	D OR A NON-	
	`						Signature Holly C. P Printed Na Regulatory of	certify that the strue and con knowledge	e informa nplete to e and bel	ICATION ation contained the best of my	
1650		1650					I hereby conthis plat we surveys mand that to the surveys of Surve	ertify that the as plotted from ade by me or a he same is tru best of my 2001 arvey ad Seal of Profes	well loca m field no under my e and con belief.	supervision, rrect to the	

BOLACK 9 #1	& ALICE BOLACK	#5 SURF CMGL	
Well Name	Bolack 9 #1	Alice Bolack #5	
API#	30-045-27857	30-045-06661	
Sec-T-R	Sec 9-T27N-R11W	Sec 9-T27N-R11W	
FNL/FSL	1877' FSL	1650' FSL	
FEL/FWL	796' FWL	1650' FWL	
Lease #	NMNM078872A	NMNM078872A	
Pool	Basin Fruitland Coal	Kutz W Pictured Cliffs	
Permits	N/A	N/A	
Spacing	W/2 320 acres	SW/4 160 acres	
Gravity	0.609	0.598	
BTU	52.64	105.237	
Est Daily Gas Rate	50.95	103.5	
WI	1	0.5	
NRI	0.8	0.4125	

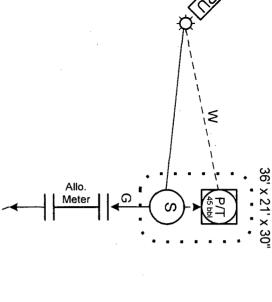
Compressor and other equipment fuel usage will be determined based on manufacturer's specifications

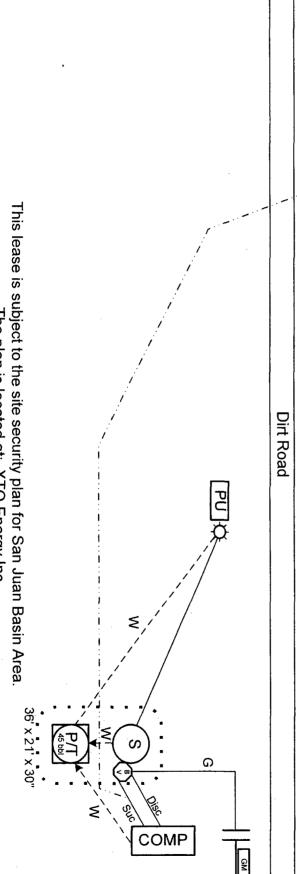
Pumping unit & separator fuel will be allocated to well if equipment exists

XTO ENERGY INC.

Proposed Comingle - Alice Bolack #005 & Bolack 9 #001 Sec. 09, T27N, R11W, Unit K & L Federal Lease #: NMSF078872A

API #: 30-045-06661 & 30-045-27857





The plan is located at: XTO Energy Inc 2700 Farmington Ave., Bldg. K, Ste. 1
Farmington, NM 87401

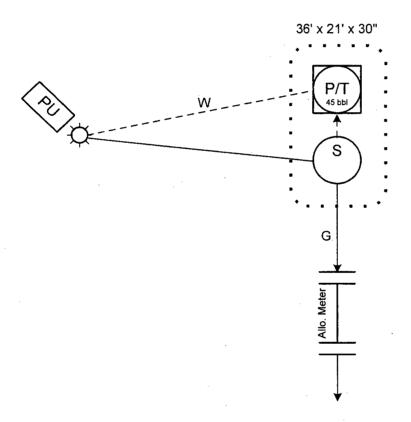
Updated: 12/21/04

XTO ENERGY INC. Bolack 9 #001

Sec. 09, T27N, R11W, Unit L Federal Lease #: NMSF078872A

API#: 30-045-27857





This lease is subject to the site security plan for San Juan Basin Area.

The plan is located at: XTO Energy Inc

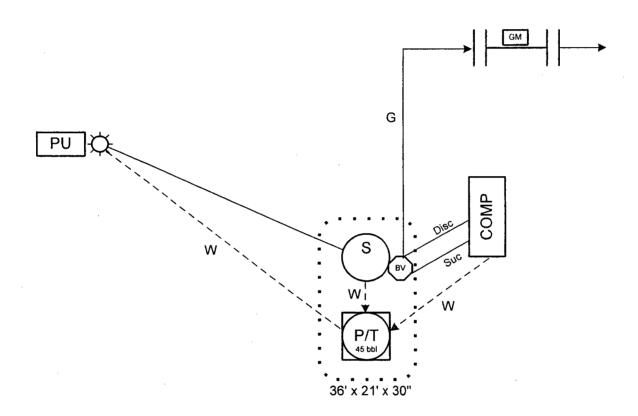
2700 Farmington Ave., Bldg. K, Ste. 1

Farmington, NM 87401

Updated: 12/21/04

XTO ENERGY INC. Alice Bolack #005 Sec. 09, T27N, R11W, Unit K Federal Lease #: NMSF078872A API #: 30-045-06661





This lease is subject to the site security plan for San Juan Basin Area.

The plan is located at: XTO Energy Inc

2700 Farmington Ave., Bldg. K, Ste. 1

Farmington, NM 87401

Updated: 12/21/04

Bolack 9 #1 & Alice Bolack #5

PROPOSED ALLOCATION PROCEDURES

Base Data:

W = Gas Volume (MCF) from allocation meters at individual wells during allocation period

X = Gas Volume (MCF) from CDP sales meter during allocation period

Y = BTU's from CDP sales meter during allocation period

Allocation period is typically a calendar month & will be the same for all wells

Individual Well Gas Production = A + B + C + D + E

- A = Allocated Sales Volume, MCF (W/SUM W) x X
- B = On lease fuel usage, MCF. Determined fr/equipment specification & operating conditions
- C = Purged and/or vented gas fr/well and/or lease equipment, MCF. Calculated using equipment specifications & pressures.
- D = Allocated fuel fr/gathering system equipment, MCF> The total fuel required to operate gathering system equipment will be allocated to the individual wells benefiting fr/the equipment using allocation factors determined by W/SUM W for the wells involved.
- E = Allocated volume of gas lost and/or vented fr/the gathering system and/or gathering system equipment, MCF. The total volume will be determined using industry accepted procedures for the conditions existing at the time of the loss. All volumes corresponding to liquid condensation within the gathering system will also be determined. The total volume lost and/or vented will be allocated to the individual wells affected using factors determined by W/SUM W.

Allocated individual Well BTU's = (W x Individual well BTU) /SUM) (W x individual well BTU)) x Y.

Individual well gas heating values to be determined in accordance w/BLM regulations
(Onshore Order No. 5)



2700 Farmington Ave, K-1 Farmington, NM 87401 Phone: (505) 324-1090 FAX: (505) 564-6700

December 13, 2004

RE: Notice to Working and Royalty Interest Owners

Application to Surface Commingle Gas Production

San Juan County, NM

XTO Energy Inc. is applying to the New Mexico Oil Conservation Division (NMOCD) and Bureau of Land Management (BLM) for approval to surface commingle gas production from the Bolack 9 #1 and the Alice Bolack #5. The Bolack 9 #1 is a Basin Fruitland Coal well and the Alice Bolack #5 is a Kutz W Pictured Cliffs well. The NMOCD requires all interest owners be notified of plans to surface commingle when ownership is different between wells.

Produced gas from each well will be measured separately prior to being commingled. We plan to produce the commingled gas through a shared compressor. Produced liquids will not be surface commingled. In the future, additional wells, pools, and acreage may be added to this surface commingle or this gathering system. At such time, as an owner in this system, you will not be noticed as this commingle is expanded unless this method of allocating production between pools and wells changes.

If you need additional information or have any questions, I may be contacted at (505) 324-1090. If you have an objection to our application you must file a protest in writing to the NMOCD Santa Fe office at 1220 So. St. Francis Drive, Santa Fe, NM 87505 within 20 days from the date the NMOCD received the application.

Sincerely,

Holly C. Perkins

Regulatory Compliance Tech

xc: Well Files

FW Land Dept. NMOCD, Aztec

Harold D. Carter, Trustee 5949 Sherry Lane, Suite 1475 Dallas, TX 75225

Grover Family L.P. Attn: Arden R. Grover P O Box 3666 Midland, TX 79702-3666

Cooksey Family Trust Robert A Cooksey, Trustee 4925 Greenville, Box 92 Dallas, TX 75206

Jones Family Trust 8080 N Central Suite 1420 Dallas, TX 75206

Claire S. K. Chun & Sun Oi Chun J/T 2054 S. Beretania Street Honolulu, HI 96826-1312

Henry W. O. Chun 2054 S. Beretania Street Honolulu, HI 96826-1312

Amy L. Fern 719 12th Ave. Honolulu, HI 96816-2247

Dennis Y. Y. Hew & Jane G. K. Hew 2233 Hoonanea Street Honolulu, HI 96822-2428

Anita C. Luke & Charles W. W. Luke J/T 3216 Kaohinani Drive Honolulu, HI 96817-1041

Dorothy Lyum Park 1116 A. Clio Street Honolulu, HI 96822-2701 Mildred O. Togikawa 1020 8th Ave. #A Honolulu, HI 96816-2449

Thomas F. Schmidt & Lorinna Schmidt Jtwros 2333 Kapiolani Blvd Ste 2 Honolulu, HI 96826-4400

Henry Hung Pui Chun Revocable Trust Henry Hung Pui Chun Trustee 2137 Liliha St.reet Honolulu, HI 96817-1639

Patsy Chun Chun Revocable Trust Patsy Chun Chun Trustee 2137 Liliha St.reet Honolulu, HI 96817-1639

John Lawrence Kolivas & Deanna L. Carpenter Kolivas 2927 Hibiscus Place Honolulu, HI 96815-4727

Alice L. Heu Revocable Living Trust Alice L. Heu, Trustee 921 Hala Drive Honolulu, HI 96817-2122

Emily Hee Fasick P.O. Box 1831 Honolulu, HI 96805-1831

Bolack Minerals Company A New Mexico Ltd Partnership 3901 Bloomfield Hwy. Farmington, NM 87401-2831

MMS – Notify BLM

May Ruth Gaudin 525 Granada Crescent N. Vancouver British Columbia Canada V7N 3A7 W. D. Kennedy Properties Ltd Attn: W. D. Kennedy 550 West Texas #1225 Midland, TX 79701-4257

Burlington Resources Oil & Gas Company LP P.O. Box 4289 Farmington, NM 87499-0656



2700 Farmington Ave, K-1 Farmington, NM 87401 Phone: (505) 324-1090 FAX: (505) 564-6700

December 17, 2004

Ms. Connie Pruitt Farmington Daily Times P.O. Box 450, Farmington, NM 87499

Subject: Affidavit of Publication

Bolack 9 #1 and Alice Bolack #5 Surface Commingle

Dear Ms. Pruitt:

Please publish the following legal notice for us pertaining to surface commingle of wells in San Juan County. After publication please send a notarized Affidavit of Publication to our company at the above address. Should any further information be necessary, please do not hesitate to call me at (505) 564-6720.

Public Notice

XTO Energy Inc. is applying to the New Mexico Oil Conservation Division (NMOCD) to surface commingle gas from two wells: the Bolack 9 #1 and the Alice Bolack #5. There will not be any commingling of oil, condensate or water. The wells and the commingling facility are located in Section 9 Township 27N, Range 11W, San Juan County, New Mexico. The producing pools are the Basin Fruitland Coal and the Alice Bolack #5. Any questions should be directed to Holly Perkins at 505-564-6720 or by mail to 2700 Farmington Avenue, Suite K-1, Farmington, NM 87401. Any objection or request for a formal hearing should be filed in writing with the NMOCD's Santa Fe office within 20 days from date of this publication. In the absence of any objection, XTO has requested that the NMOCD approve its application administratively. The NMOCD's address is 1220 South St. Francis Drive, Santa Fe, NM 87505.

Holly C. Perkins

Regulatory Compliance Tech

xc: Well Files

Ft. Worth Land Dept

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



Holly perkins@xtoenergy.com

e-mail Address

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE **Application Acronyms:** [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] [1] TYPE OF APPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication [A] \square NSL \square NSP \square SD Check One Only for [B] or [C] Commingling - Storage - Measurement [B] ☐ DHC ☐ CTB ☐ PLC XX PC ☐ OLS ☐ OLM [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery ☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR [D] Other: Specify [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or \Box Does Not Apply XX Working, Royalty or Overriding Royalty Interest Owners [A] [B] Offset Operators, Leaseholders or Surface Owner Application is One Which Requires Published Legal Notice [C] [D]Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office For all of the above, Proof of Notification or Publication is Attached, and/or, [E] Waivers are Attached [F] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE [3] OF APPLICATION INDICATED ABOVE. CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity. HOLLY C PERKINS 12/20/04 Print or Type Name Date