UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

a.	Type of Work DRILL	5. Lease Number SF-079193
		Unit Reporting Number
b.	Type of Well 2004 NÚV 3	6. If Indian, All. or Tribe
	R	ECEIVED
	Operator 070 FA BURLINGTON RESOURCES Oil & Gas Company	RMII 7 5 Unit Agreement Name San Juan 28-6 Unit
	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499	8. Farm or Lease Name
	(505) 326-9700	9. Well Number 119E
).	Location of Well 155' FSL, 2615' FEL	10. Field, Pool, Wildcat Basin Dakota
⊿atit	ude 36° 38.3972'N, Longitude 107° 27.2282'W	11. Sec., Twn, Rge, Mer. (NMPM) O Sec 22., T-28-N, R-6-W API # 30-045-039-29354
4.	Distance in Miles from Nearest Town Gobernador 12 miles	12. County 13. State Rio Arriba NM
5.	Distance from Proposed Location to Nearest Property or Leas	e Line
6.	155' Acres in Lease	17. Acres Assigned to Well
8.	Distance from Proposed Location to Nearest Well, Drlg, Comp	I, or Applied for on this Lease
9.	Proposed Depth 7777' This action is subject to technical and procedural review pursuant to 43 CFR 3165.8' and appeal pursuant to 43 CFR 3165.4	20. Rotary or Cable Tools Rotary
21.	Elevations (DF, FT, GR, Etc.) 6499 GR	22. Approx. Date Work will Start
23.	Proposed Casing and Cementing Program See Operations Plan attached	DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".
!4 .	Authorized by: Frances Bond Regulatory Specialist	

Archaeological Report Attached
Threatened and Endangered Species Report Attached

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

			WELL	LOCAT	ION AND A	CREAGE DED	ICATION	I PLAT		
API Number Pool Cod				de		³P00	1 Name	· · · · · · · · · · · · · · · · · · ·		
30-039 29354 71599					Basin Dakota					
¹Property Code			⁵ Property Name			"Well Number				
7462		S			SAN JUAN 28-6 UNIT				119N E	
'OGRID !	'OGRID No.			*Operator Name				*Elevation		
14538 BURLINGTON RE				RESOURCES OIL & GAS COMPANY, LP			6499 '			
					¹⁰ Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from	the East/W	lest line	County
0	22	28N	6W		155	SOUTH	2615	5 EA	AST	RIO ARRIBA
	,	11 🖯	ottom	Hole L	ocation I	f Different	From S	Surface	, -	·
UL or lot no.	Section	Township	Range	Let Idn	Feet from the	North/South line	Feet from	the East/W	lest line.	County.
12 Dedicated Acres	<u></u>				¹³ Joint or Infill	¹⁴ Consolidation Code	²⁵ Order No.		· · · · · · · · · · · · · · · · · · ·	
Dakota-	320/E/	/2				· _				<u>.</u>
NO ALLOW	IABLE W	ILL BE A	SSIGNE NON-ST	D TO THE	IS COMPLETI UNIT HAS BE	ON UNTIL ALL EN APPROVED	INTERES BY THE (TS HAVE BE	EEN CON	SOLIDATED
16				282.64			¹⁷ 0	PERATOR	CERTI	FICATION
		 - -	0.			1	li co	hereby certify ntained herein the best of m	is true an	d complete 🕟 🗆

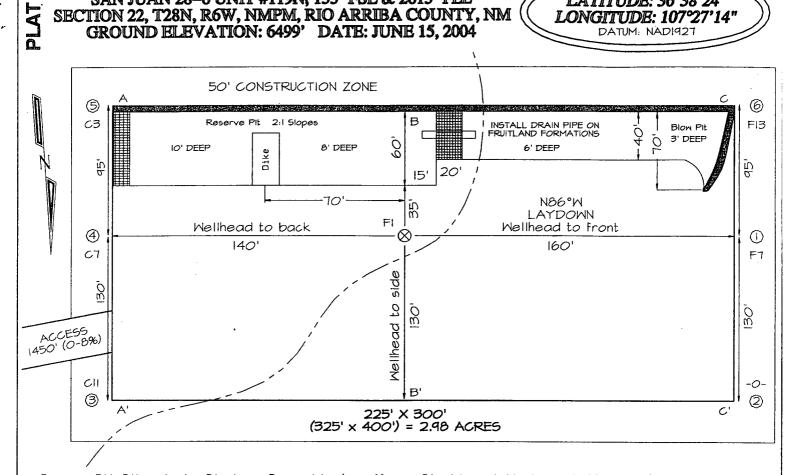
X Signature Frances Bond Printed Name Regulatory Specialist Title 11-29-04 LEASE Date SF-079193 *SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 5280.00 5280.00 Date of Survey: JUNE 15, 2004 Signature and Seal of Professional Surveyor SECH MEXICO SEM MEXIC PROFESSIONAL C 5280.00 Certificate Number 15269

Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
<u>District IV</u>	•	SF-079193
1220 S. St. Francis Dr., Santa Fe, NM 875	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	S TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name of Oth Agreement Name
	ION FOR PERMIT" (FORM C-101) FOR SUCH	San Juan 28-6 Unit
PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well Gas Well X	Other	8. Well Number
2. Name of Operator		9. OGRID Number
	OURCES OIL & GAS COMPANY LP	14538
3. Address of Operator	REET, FARMINGTON, NM 87402	10. Pool name or Wildcat Basin Dakota
4. Well Location	REE1, PARIVINGTON, NIVI 87402	Dasiii Dakota
Unit Letter O	155 feet from the South line and	2615 feet from the <u>East</u> line
Section 22	Township 28N Range 6V Elevation (Show whether DR, RKB, RT, GR, etc.)	V NMPM County Rio Arriba
	. Elevation (Snow whether DR, RRB, R1, GR, etc.)	entre de la companya
Pit or Below-grade Tank Application	or Closure	
Pit type New Drill Depth to Ground	water >100' Distance from nearest fresh water well	>1000' Distance from nearest surface water >1000'
Pit Liner Thickness: na	mil Below-Grade Tank: Volume	bbls; Construction Material
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: Net 13. Describe proposed or comple of starting any proposed work or recompletion. Burlington Resources proposes to or risk ranking criteria, the new drillin Operation Procedures dated April 2 that portion will be unlined, as per the	CHANGE PLANS MULTIPLE COMPL W Drill Ted operations. (Clearly state all pertinent details, and st.). SEE RULE 1103. For Multiple Completions: Attacher. Construct a new drilling pit and an associated blow/flare git and blow/flare pit will be an unlined pit as detaile 16, 2004 on file at the NMOCD office. A portion of the	
grade tank has been/will be constructed or clo	nces Bond E-mail address: fbond@	
APPPROVED BY Conditions of Approval (if any):	TITLE	DATE DATE

BURLINGTON RESOURCES OIL & GAS COMPANY, LP SAN JUAN 28-6 UNIT #119N 155' FSL & 2615' FEL SECTION 22, T28N, R6W, NMPM, RIO ARRIBA COUNTY, NM GROUND ELEVATION: 6499' DATE: JUNE 15, 2004

*

LATITUDE: 36°38'24" LONGITUDE: 107°27'14" DATUM: NADI927



Reserve Pit Dike: to be 8' above Deep side (overflow - 3' wide and 1' above shallow side). Blow Pit: overflow pipe halfway between top and bottom and to extend over plastic liner and into blow pit. A-A' 6510' 6500' 6490' B-B' 6510' 6500' 6490 0-0' 6510' 6500' 6490'

Note: Contractor should call One-Call for location of any marked or unmarked buried pipelines or cables on well pad and/or access road at least two (2) working days prior to construction

OPERATIONS PLAN

Well Name:

San Juan 28-6 Unit #119E

Location:

155' FSL, 2615' FEL, Sec 22, T-28-N, R-6-W

Rio Arriba County, NM

Latitude 36° 38.3972'N, Longitude 107° 27.2282'W

Formation:

Basin Dakota

Total Depth:

7777

Logging Program: See San Juan 28-6 Unit Master Operations Plan

Mud Program: See San Juan 28-6 Unit Master Operations Plan

Casing Program (as listed, the equivalent, or better):

Hole Size	Depth	Interval	Csg	Wt.	Grade	Cement	
12 1/4	0' -	120	9.625"	32.3#	H-40	113	cu.ft
8 3/4	0' -	3583	7"	20.0#	J-55	802	cu.ft
6 1/4	0' -	7777	4.5"	10.5/11.6#	J-55	571	cu.ft

Tubing Program: See San Juan 28-6 Unit Master Operations Plan

- * The Dakota formations will be completed.
- * The east half of Section 22 is dedicated to the Dakota formation in this well.
- * Gas is dedicated.

Drilling Engineer

November 17 2004

*Assumption

Lewis 100

MULTI-POINT SURFACE USE PLAN

San Juan 28-6 Unit #119E

- * Anticipated pipeline facilities as shown on the attached plat from Williams Field Services
- * 1450' of new road will be built.
- * Water supply from the San Juan 29-6 Water Well #1 in located in SW/4 Section 28, T-29-N, R-6-WNew Mexico.
- * Surface ownership: Federal
- * Culverts: low spots and entrance, silt traps upstream to all culvert locations
- * Diversion Ditches: above cut draining away from pad
- Rounded Corners: 3 and 6
- * Top Soil: 6 inches* Trees/Firewood: Yes
- * Slopes: 3 to 1
- * Access Road: 1450' sand stone
- * Archaeological Resources: See Archaeological Survey technical report # 2004-71 from Aztec Archaelogical Consultants

Frances Bend

Regulatory Specialist

Transces Bend

Date