District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

E-mail Address: ddelventhal@qwest.net

Date: 1/26/05

Phone: (505)326-4125

State of New Mexic Energy Minerals and Natural Resources Oil Conservation Division

Form C-101 May 27, 2004

Submit to appropriate District Office

1220 South St. Flancis Dr ☐ AMENDED REPORT Santa Fe, NM \$2505 1220 S. St. Francis Dr., Santa Fe, NM 87505 APPLICATION FOR PERMIT TO DRILL, RE-ENTER Operator Name and Address Redwolf Production, Inc. P.O. Box 5382 Farmington, NM 87499 Property Code 15892 Property Name Well No. Manrose Proposed Pool 1 10 Proposed Pool 2 Ballard Pictured Cliffs <sup>7</sup> Surface Location UL or lot no. Township Lot Idn Feet from the North/South line Feet from the East/West line 1555 1900' 25N South West San Juan <sup>8</sup> Proposed Bottom Hole Location If Different From Surface North/South line Feet from the UL or lot no. Township Feet from the East/West line County Additional Well Information 11 Work Type Code <sup>2</sup> Well Type Code 13 Cable/Rotary Lease Type Code 15 Ground Level Elevation 6980' 18 Formation <sup>16</sup> Multiple Proposed Depth 19 Contractor 20 Spud Date 2830' No Ballard PC Unknown soon as permitted Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water 1000' 1000' Liner: Synthetic **X** 12 mils thick Clay **Pit Volume: 2700** bls Drilling Method: Fresh Water Brine Diesel/Oil-based Gas/Air Closed-Loop System <sup>21</sup> Proposed Casing and Cement Program Casing weight/foot Setting Depth Sacks of Cement Estimated TOC Hole Size Casing Size 8 3/4" 711 120' 20# 50\_sx (59cf)B Surface 6 1/4" 1/2" 10.5# 28301 275sx (479cf)BSurface <sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. A 2000 psi blowout prevention system will be used, consisting of both blind and pipe rams. Pending the successful completion of the Manrose No. 1R, the Manrose No. 1 well will be plugged and abandoned. A cash bond has been placed with the Santa Fe office. HOLD CIOS FOR Change in status to Manrose #1 <sup>23</sup> I hereby certify that the information given above is true and complete to the best OIL CONSERVATION DIVISION of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines , a general permit , or Approved by: an (attached) alternative OCD-approved plan. 2 8 2005 Expiration back Printed name: Dana L. Delventhal Vice President

Prive to construction pits.
Follow Rule 50

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

## State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410 OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

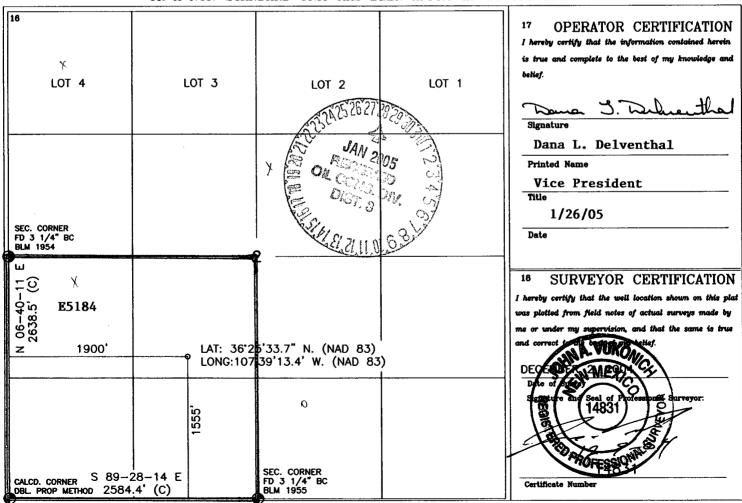
ree bease - 5 copies

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505 AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT \*Pool Code Pool Name API Number 30-045-32853 Ballard Pictured Cliffs 71439 <sup>6</sup> Well Number Property Name 1R MANROSE <sup>9</sup> Elevation OGRID No. Operator Name REDWOLF PRODUCTION, INC. 6980 018973 <sup>10</sup> Surface Location North/South line East/West line UL or lot no. Feet from the Feet from the County Township Range Lot Idn Section SOUTH SAN JUAN WEST 25-N 8-W 1555 1900 K

11 Bottom Hole Location If Different From Surface Feet from the North/South line East/West line UL or lot no. Section Township Lot Idn Feet from the County <sup>12</sup> Dedicated Acres 18 Joint or Infill <sup>14</sup> Consolidation Code 15 Order No. 160

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



REDWOLF PRODUCTION, INC. COMPANY: \_\_\_\_ MANROSE No. 1R LEASE: \_ 1555 FSL 1900 FWL FOOTAGE: \_\_\_\_ SEC.: 2 TWN: 25-N RNG: \_ 8-W \_, NMPM 6980' **ELEVATION: \_** NOTE: DAGGETT ENTERPRISES, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. UTILITY NOTIFICATION CENTER OF COLORADO TO BE NOTIFIED 48 HOURS PRIOR TO EXCAVATION OR CONSTRUCTION. C 1.1 @ 100. B' C 2.7 40' NEW ACCESS A' PC 5.5 C 0.2 V. 5980 C 2.6 100 · B REAR C 0.2 EXISTING PIPELINE ELEV. A-A' C/L 7000 6990 6980 6970