

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF078487A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
FLORANCE 1089. API Well No.
30-045-23420-00-S110. Field and Pool, or Exploratory
BLANCO PICTURED CLIFFS11. County or Parish, and State
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP AMERICA PRODUCTION CO

Contact:

MARY CORLEY

E-Mail: CORLEYM@BP.COM

3a. Address

200 ENERGY CT
FARMINGTON, NM 87402

3b. Phone No. (include area code)

Ph: 281-366-4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 31 T29N R8W NWNE 1010FNL 1510FEL
36.68672 N Lat, 107.71341 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Surface Commingling

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please reference BLM letter of February 27, 2004, and BP Sundry NOI of April 07, 2004.

Surface Commingle Florance 108 and Largo 31B 18.

BP America Production Company request permission to surface commingle production the Blanco Pictured Cliffs and Basin Fruitland Coal Pools from our Florance No. 108 & Largo 31B No. 18. Surface commingling Blanco Pictured Cliffs production will consist of the Florance No. 108 API 30-045-23420 and Basin Fruitland Coal production will be from the Largo 31B No. 18 API 30-045-28659. The production from each well will be metered prior to commingling then the commingled production will flow into through the separator where the liquids will be removed. The commingled gas will then be sent through compression prior to entering the sales meter. Please reference the attached schematics reflecting the Proposed Surface Commingling Layout provided for

PC 1139

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #51596 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by JIM LOVATO on 12/20/2004 (05JXL0025SE)

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 12/07/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JIM LOVATO

Title PETROLEUM ENGINEER

Date 01/25/2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMCCD

Additional data for EC transaction #51596 that would not fit on the form

32. Additional remarks, continued

your reference.

All interest owners are being notified by being furnished a copy of this application on December 7, 2004, via certified mail return receipt requested.

The proposed commingling of production is to reduce operating expenses between the wells and will result in increased economic life of the wells.

No additional surface disturbance will result from surface commingling of the subject wells.

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised August 15, 2000

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 71629 & 72359	³ Pool Name Basin Fruitland Coal & Blanco Pictured Cliffs
⁴ Property Code 20214 & 00518	⁵ Property Name Largo 31B & Florance	⁶ Well Number Nos 18 & 108
⁷ OGRID No. 000778	⁸ Operator Name BP America Production Company	⁹ Elevation



¹⁰ Surface Location

UL or lot no. Unit B	Section 31	Township 29N	Range 08W	Lot Idn	Feet from	North/South North	Feet from	East/West East	County San Juan
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from	North/South	Feet	East/West	County
¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	Largo 31B 18 30-045-28659 1149' FNL & 1519' FEL Unit outline 		Florance 108 30-045-23420 1010' FNL & 1510' FEL Unit outline 	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <i>Mary Corley</i> Signature Mary Corley Printed Name Sr. Regulatory Analyst Title 12/07/2004 Date
				¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. on file Date of Survey Signature and Seal of Professional Surveyor:
				Certificate Number

Proposed Shared Compression

Florance 108 – Pictured Cliffs

Largo 31B 18 – Fruitland Coal

