Submit 3 Copies To Appropriate District Office	t State of New	Mexico	·	Form C-103
District I	Energy, Minerals and N	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II)		WELL API NO. 30-045-22'	754
1301 W. Grand Ave., Artesia, NM 882			5. Indicate Type of Lease	
District III	1220 South St. F			FEE
1000 Rio Brazos Rd., Aztec, NM 8741 District IV	Santa Fe, NM	8/3002/29	6. State Oil & Gas Lease No. Federal Lease NMSF	-078386A
1220 S. St. Francis Dr., Santa Fe, NM	7.5	- 4	7 7 37 77 74	437
	FICES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OF PLUG D		7. Lease Name or Unit Agreeme	ent Name
1	ATION FOR PERMIT" (FORM (=101) OR S	CHE TOOS	Sunray G	
PROPOSALS.) 1. Type of Well:			8. Well Number	
Oil Well Gas Well	X Other	. S . C	#2A	
2. Name of Operator BURLINGTON RI	ESOURCES OIL & GAS COMPANY	KIP O	9. OGRID Number 14538	
3. Address of Operator	10. Pool name or Wildcat			
3401 E. 30TH STREET, FARMINGTON, NM 87402 4. Well Location			Aztec Pictured Cliffs/Bla	nco Mesaverde
Unit Letter P	1050 feet from the Sou	th line and	900 feet from the E	ast line
Section 21	Township 32N 11. Elevation (Show whether DR, RK	Range 9W	NMPM County	San Juan
10.0000 0000 0000 10.0000 10.0000	11. Elevation (Snow whether DR, RA	B, KI, GR, etc.)	1907 (1908) 1909 (1908)	entra de la compania de la compania La compania de la co
Pit or Below-grade Tank Application	X or Closure			
Pit type Workover Depth to Grou			<1000' Distance from nearest sur	rface water <1000'
Pit Liner Thickness: 12	mil Below-Grade Tank:	Volume	bbls; Construction Material	
	k Appropriate Box to Indicat	e Nature of Not	• •	
NOTICE OF PERFORM REMEDIAL WORK	FINTENTION TO: PLUG AND ABANDON	□ REMEDIAL	SUBSEQUENT REPOR	TOF: TERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		├	IND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/C	EMENT JOB	_
OTHER: W	orkover Pit	X OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
of starting any proposed wo	ork). SEE RULE 1103. For Multiple	Completions: Attac	h wellbore diagram of proposed co	ompletion
· • • • • • • • • • • • • • • • • • • •				
Burlington Resources proposes to construct a workover pit. Based on Burlington's interpretation of the Ecosphere's risk ranking criteria, the				
workover pit will be a lined pit as detailed in Burlington's Revised Drilling / Workover Pit Construction / Operation Procedures dated November 11, 2004 on file at the NMOCD office. Burlington Resources anticipates closing the pit according to the Drilling / Workover Pit Closure Procedure				
dated August 2, 2004 on file at the NMOCD office.				
	t may be the only pit that will be requi		ımstance, a portion of this vent/fla	re pit will be designed
to manage miles, and mat porno	n will be lined, as per the risk ranking	criteria.		
I haraby cartify that the information	above is true and complete to the bes	t of my knowledge o	ad boliof to a group of	
	closed according to NMOCD guidelines			
-1	MA		-	_
SIGNATURE Y (ancy)	Ilmanus TITI	LE <u>Senior Stat</u>	ff Regulatory Specialist DA	ATE <u>2/24/2005</u>
••	ncy Oltmanns E-mail add	ress: noltmanns@	②br-inc.com Telephone No.	505-326-9700
For State Use Only GEPUTY OIL & GAS INSPECTOR, DIST. BE FEB 2 8 2005				
APPPROVED BY DATE				
Conditions of Approval (if any):				
Conditions of Approval (If ally).				