Submit 3 Copies To Appropriate District	State of New Mexico			Form C-103
Office District I	Energy, Minerals and Natur	WELL API NO.	May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240	•			
District II	OIL CONSERVATION DIVISION		30-045-32528	
1301 W. Grand Ave., Artesia, NM 88210			5. Indicate Type	of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE	FEE
District IV			6. State Oil & Ga	as Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	70°	19°20'21'22	NMSF047039B	
87505		, (73		
(DO NIGHT FIRE WITH DODN'T DOD OF OROTO	CES AND REPORTS ON WELLS			r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	SALS TO DRILL OR TO DEEPEN OR PLU	G BACK TO A	DAY, JF E	
PROPOSALS.)	ATION FOR PERMIT (FORM C-101) FO	KSUCH-OLA III	8. Well Number	
	Gas Well X Other		#2	
2. Name of Operator			9. OGRID Numb	ner
XTO ENERGY INC.	\(\frac{1}{2} = \frac{1}{2} =		167067	
3. Address of Operator	\		10. Pool name or	Wildcat
2700 FARMINGTON AVE, SUITI	FK-1 FARMINGTON NM 8740	ا کنون کی دے م	OTERO CH/BAS	
	Z K-1, 1 ARMINGTON, NW 6740	23,Vale	OTERO CIDAS	JIV DK
4. Well Location				
Unit Letter N : 8	855' feet from the SOUTH	line and 1860 '	feet from the	WEST line
Section 17 Tow	vnship 28N Range 10W	NMPM	County	SAN JUAN
	11. Elevation (Show whether DR,			
注意。12.12.12.12.12.12.12.12.12.12.12.12.12.1	5970'			
Pit or Below-grade Tank Application XX	741	<u> </u>	SASSASSIATS	
Pit type DRILLING Depth to Ground		h water well >1 mile D	istones from necess	overface vector >1 mile
Pit Liner Thickness: 12 mil B	Below-Grade Tank: Volume bb	is; Constructio	n Material _ 📆 💮	
12. Check A	Appropriate Box to Indicate N	ature of Notice, F	Report or Other	Data
	•	•	•	
NOTICE OF IN	TENTION TO:	SUBS	SEQUENT RE	PORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲	REMEDIAL WORK		ALTERING CASING 🗌
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	LING OPNS.	P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗆	
OTHER: INSTALL DRILLING PIT		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
•				
XTO Energy plans to install a lined, earthen drilling reserve pit for drilling of this well. The pit will be reclaimed in compliance with				
NMOCD Rule 50 after drilling is completed on this well.				
5	•			
I haraby cortify that the information	shave it true and sometime to the hi	at a f may lemanula da a	and ballace we are	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/yill be constructed or closed according to NMOCD guidelines X, a general permit or an (attached) alternative OCD-approved plan.				
	tiosed actorning to two CD guidenines E	h a general permit [7] of	an (attached) antern	anve OCD-approved plan .
SIGNATURE SIGNATURE	. Letter TITLE R	EGULATORY COM	APLIANCE TECH	H DATE_02/23/05
	RKINS E-mail address: Holly			
For State Use Only FEB 2 3 2005				
APPROVED BY:) SEMPLE TITLE DEPUTY OIL & GAS INSPECTOR, DIST. (20 DATE				
Conditions of Approval (if any):				
•				