

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF079508
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 2197 WL 6106 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 832.486.2326 Fx: 832.486.2764		8. Well Name and No. COLE A 1E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T28N R10W NESE 1750FSL 0890FEL 36.61603 N Lat, 107.85844 W Lon		9. API Well No. 30-045-24117-00-D1
		10. Field and Pool, or Exploratory BASIN DAKOTA OTERO CHACRA
		11. County or Parish, and State SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips proposes to downhole commingle this well as per the attached procedure. This well is currently a dual well in the same pools.

**CONDITIONS OF APPROVAL**

Adhere to previously issued stipulations.

DN C1938



14. I hereby certify that the foregoing is true and correct. Electronic Submission #53481 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by MATTHEW HALBERT on 02/10/2005 (05MXH0385SE)	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 01/27/2005

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office NMOC

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



### San Juan Workover Procedure

***'Our work is never so urgent or important that we cannot take time to do it safely.'***

#### **WELL: Cole A #1E (Chacra/Dakota)**

DHC w/CH

The packer in this well is a 7" Baker Mod "D". The seal bore ID of the packer is 3.250". To downhole co-mingle, we will lay down the Short string, pull the seal assembly out of the 7" packer and we will run a single production string through the seal bore. We will not drill up the packer. DHC was approved by NMOCD 5/22/98, Chacra = 34% and DK = 66%.

#### **PROCEDURE:**

**All plunger lift equipment will be removed from the tubing, before the scheduled rig arrival. If plunger lift equipment cannot be removed, a wireline slip stop will be set above equipment, to make sure equipment cannot come to surface, while working tubing string.**

Ensure that well is shut in, energy isolated, locked and tagged out; Cathodic protection disconnected. Record SI tbgr; SI csg: Braidenhead pressures.

1. Hold pre-job Safety Meeting. Verify recent anchor inspection.
2. MI & RU WO rig.
3. If necessary, kill well w/ 2% KCL water (contingent on Category designation of well; refer to COPC well control manual). ND wellhead and NU BOPE. (refer to COPC well control manual, Sec 6.13).
4. Set necessary barriers in tubing.
5. POOH with 1-1/4" Short string, laying down. RU to pull 2-3/8"
6. POOH with 2-3/8" Long string, standing back and inspecting all but the bottom 88 joints and the locator seal assembly, which will be laid down.
7. MO the trailer with laid down 1-1/4 and old 2-3/8". Spot in trailer with 2-3/8" tubing, fitted with slimhole collars.
8. MI with Wood Group and change out the off-set tubing hanger. Configure wellhead for single production string, with plunger lift system.
9. Run mule shoe on bottom, 1.78", "F" profile nipple, RIH 2-3/8" tubing, fitted with slimhole collars, approx. 96 joints. Finish to surface with 2-3/8" tubing w/ standard collars. Clean out with air/foam to PBTD, then POOH to land @ 6300' or less. Rabbit tubing with 1.901" diameter drift bar – adhere to attached Tubing Drift Check Procedure.

**Cole A #1E**

- 10. ND BOP. NU WH. Turn well over to production. Notify Operator. Darrell Bowman – 505-486-1910**
- 11. Sweep well clean with air/foam and start flowing. Rig should stay on well, until one good plunger run is accomplished.**
- 12. RD MO rig.**
- 13. Notify cathodic protection personnel after job is complete so cathodic protection equipment can be re-activated. Ensure pit closures done.**