Form 3160-5 (September 2001)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED	1
OMB No. 1004-0135	•
Expires: January 31,200	4

5. Lease Serial No.

NM0207001

6. If Indian, Allottee or Tribe Name

- And the second of the second				7. If Unit or C	A/Agreement, Name and/or	No.
SUBMIT IN TR	IPLICATE - Other instruction	ons on reverse	side 			
1. Type of Well						
Oil Well Gas Well	Other		<del>(                                    </del>	8. Well Name		
2. Name of Operator	İ., .	F. 199		Hagood No.		
McElvain Oil & Gas Properties, 3a. Address		o. Phone No. (include	greatedal "Ta-	# 33 F		
	i	<i>K</i> ⊃ -	area code)	30-045-326	Pool, or Exploratory Area	
1050 17th Street, Suite 1800 De		3.893.0933 x 302	Stage	Inv. 3	Frt. Sand/ PC	
4. Location of Well (Footage, Sec. 1330' FSL - 930' FEL, Section 24		150		11. County or		
	,,,	/; c-1)	٠٠٠ ١٣٠٦ ١٨٠٤ - ١	<b>₩</b>		
			20n	San Juan, N	ew Mexico	
12. CHECK AP	PROPRIATE BOX(ES) TO IN	DICATE NATUR	È OFNOTICE, RI	EPORT, OR	OTHER DATA	
TYPE OF SUBMISSION		TY	PE OF ACTION			
	Acidize	Deepen	Production (Start	/Resume)	Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	ĺ	Well Integrity	
Cubaaayant Ranart		New Construction	Recomplete	Ĭ	Other	
Subsequent Report	☐ Change Plans	Plug and Abandon	Temporarily Ab	andon	<del>-</del>	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal			
McElvain Oil & Gas Properties, Surface casing will be changed to will be in a single stage with 140 BOP stack will be changed to 11 Production hole will be changed 125 sacks (318.75 cf) of Class B yield 2.55 cf/sk. Tail in with 105 to yield 1.19 cf/sk. Slurry volum caliper log.	Inc. proposes to change the drilling of 8 5/8", 24 ppf, J or K-55. Setting sacks (165.2 cf) of Class B with 3' "2000 #.  to 7 7/8". Production casing will be containing 3% sodium metasilicate sacks (124.95 cf) of Class B containe calculated on 50% over gauge hold to new casing and hole configuration.	program approved depth will remain the CaCl and 0.25 pp. e changed to 5 1/2", e extender, 5 pps gil ining 5 pps gilsonithe volume. Volume	for this well as followne same. Surface hole os celloflake. Slurry was 15.5 ppf, J or K-55. I sonite and 0.25 pps ce, 0.25 pps celloflake	vs: will be change vill be mixed at Production cen elloflake. Lead and 0.3% FLA	ed to 12 1/4". Surface ceme 15.6 ppg to yield 1.18 cf/s nent will be a single stage of slurry mixed at 11.8 ppg to Tail slurry mixed at 15.6 slus 30% excess after running to Tail slurry mixed at 15.6 slus 30% excess after running to Tail slurry mixed at 15.6 slus 30% excess after running to Tail slurry mixed at 15.6 slus 30% excess after running to Tail slurry mixed at 15.6 slus 30% excess after running to Tail slurry mixed at 15.6 slus 30% excess after running to Tail slurry mixed at 15.6 slus 30% excess after running to Tail slurry mixed at 15.6 slus 30% excess after running to Tail slurry mixed at 15.6 slurr	ent sk. of to
Name (PrintedlTyped)	.g is the this contect				<b>= -</b>	
Robert E. Fielder	· · · · · · · · · · · · · · · · · · ·	Title Ag	ent		<del>-</del> •	
Signature Coher	? E. Fulde	Date Fel	oruary 7, 2005		Õ	
	THIS SPACE FOR					
Approved by (Signature)	Am lovato		nme inted/Typed)	T	Title Petr. Enc	
Conditions of approval, if any, are certify that the applicant holds leg which would entitle the applicant to	attached. Approval of this notice doe all or equitable title to those rights in conduct operations thereon.	es noi waitani of i	fice		Date 2 100 02	<u> </u>
Title 18 U.S.C. Section 1001 and T States any false, fictitious or fraudul	itle 43 U.S.C. Section 1212, make it a cent statements or representations as to a	crime for any person I	knowingly and willfully	to make to any o	department or agency of the U	nited