

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		5. Lease Serial No. NMNM014023
2. Name of Operator DUGAN PRODUCTION CORPORATION		6. If Indian, Allottee or Tribe Name
3a. Address P. O. BOX 420 FARMINGTON, NM 874990420		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505-325-1821		8. Well Name and No. BETTY C 5-31
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 31 T24N R7W NESE 1970FSL 0840FEL 36.26878 N Lat, 107.60875 W Lon		9. API Well No. 30-039-22794-00-S1
		10. Field and Pool, or Exploratory LYBROOK
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Plugged well as follows:

Set cast iron bridge plug at 5350'
Spot 21 cu ft Class B on top of plug
Gallup plug 5115' - 5350'
Spot 15 cu ft Class B at 3649'
Mesaverde Plug 3481' - 3649'
Spot 15 cu ft at 2969'
Chacra plug 2800' - 2969'
Spot 40 cu ft at 2148'
Pictured Cliffs - Fruitland plug 1700' - 2148'
Spot 28 cu ft Class B at 1595'
Ojo Alamo plug 1281' - 1595'

14. I hereby certify that the foregoing is true and correct. Electronic Submission #54359 verified by the BLM Well Information System For DUGAN PRODUCTION CORPORATION, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 02/22/2005 (05SXM0162SE)	
Name (Printed/Typed) JOHN C ALEXANDER	Title VICE-PRESIDENT
Signature (Electronic Submission)	Date 02/22/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED Approved By _____		STEPHEN MASON Title PETROLEUM ENGINEER	Date 02/22/2005
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD**

Additional data for EC transaction #54359 that would not fit on the form

32. Additional remarks, continued

Spot 47 cu ft Class B at 362' (50' below surface casing), fill to surface - did not stay full
Tag cement at 611'
Pressure test casing and bradenhead to 500 psi, small leak in casing, bradenhead held ok
Spot 42 cu ft Class B at 362' fill to surface, stayed full
Set dry hole marker
Job complete 2/9/05