

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
1450' FSL, 1450' FWL, Sec. 28, T-29-N, R-8-W, NMPM

5. Lease Number  
NMSF-078049A  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name

8. Well Name & Number  
Hardie B #3  
9. API Well No.  
30-045-26443  
10. Field and Pool  
Blanco Pictured Cliffs  
11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans  
☐ Recompletion ☐ New Construction  
☐ Plugging Back ☐ Non-Routine Fracturing  
☐ Casing Repair ☐ Water Shut off  
☐ Altering Casing ☐ Conversion to Injection  
☒ Other - Temporary abandon

13. Describe Proposed or Completed Operations

It is intended to temporarily abandon the subject well according to the attached procedure and wellbore diagram.

**THIS APPROVAL EXPIRES** MAY 01 2005

2005 FEB 18 PM 1 19  
RECEIVED  
OTO FARMINGTON NM

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Oltenans Title Senior Staff Specialist Date 2/18/05

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title \_\_\_\_\_ Date FEB 23 2005  
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

## **Hardie B #3 – Temporarily Abandon**

Unit K, 1450 FSL & 1450 FWL  
Section 28 T29N, R8W  
San Juan County NM  
LAT: 36 deg 41.60' LONG: 107 deg 41.17'  
AIN PC: 5408301

**NOTE:** Notify BLM 48 hrs prior to commencing work to arrange for witnessing of casing integrity test.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations.
2. Record casing pressures and record in DIMS. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCL if necessary.
3. MIRU BWWC and NU lubricator with packoff. RIH with 2 7/8" 6.5# CIBP and set at 2816'. POOH and ND wireline.
4. MIRU pump truck. Pressure test casing with chart to 500 psi for 30 minutes using a 1000# max spring and 24 hr max chart. If pressure test fails, notify engineer immediately. RD pump truck.
5. Consider wellbore TA'd. Have copy of chart faxed to 326-9563 care of Julian Carrillo. RDMO.

**Hardie B #3**

Unit K, 1450 FSL &amp; 1450 FWL

Section 28 T29N, R8W

San Juan County NM

Spud date: 6/25/1985 Completion Date: 9/12/1985

GL = 6313' KB = 0,000'

**Current/Proposed Wellbore**

**Surface Casing**  
8 5/8" 24# K-55 set @ 317"  
Cemented with 153 cuft TOC @ surface (circ.)

**FORMATION TOPS:**

Ojo Alamo: 1834'

Kirtland: 1975'

Fruitland: 2643'

Pictured Cliffs: 2866'

**WORKOVER HISTORY:**

No work in DIMS

10/05/2004 WL:

SL TD 2887; FL 2000; TP 150;

Sand @ 2887

Marker Joint @ 2833.1'

Sand @ 2887

**Production Casing:**  
2 7/8" 6.5# J-55 set @ 3015"  
Cemented with 734 cuft TOC @ 950' (TS)

**PERFORATIONS**Pictured Cliffs (8/23/1985):2869, 2878, 2888, 2895, 2904, 2913,  
2923, 2931, 2962, 2972, (all 1 SPF)**STIMULATION:**Pictured Cliffs (8/23/1985):

Break down with 2000 gal 15% HCl &amp; 23 balls

Recover 9 balls with 6 hits. Frac 58,842 gal

Slick Water &amp; 63,000# 10/20 snd. 1.25 ppg,

Qavg 20 BPM, Pavg 2000 psi, ISIP 0 psi

PBD = 3005' (9/85)

TD = 3015'