

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

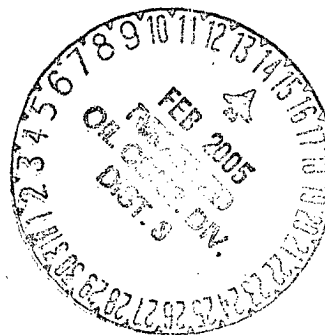
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. JIC 69
2. Name of Operator XTO ENERGY INC		6. If Indian, Allottee or Tribe Name UTE MTN UTE TRIBE
Contact: KELLY K SMALL E-Mail: kelly_small@xtoenergy.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 2700 FARMINGTON AVE K #1 FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505-324-1090 Fx: 505-564-6700	8. Well Name and No. APACHE FEDERAL #2
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T24N R05W SWSW 990FSL 990FWL		9. API Well No. 30-039-05548
		10. Field and Pool, or Exploratory BALLARD PICTURED CLIFFS
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy plans to P&A this well per the attached procedure....



14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #53358 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by ANGIE MEDINA-JONES on 01/25/2005 ()	
Name (Printed/Typed) KELLY K SMALL	Title DRILLING ASSISTANT
Signature (Electronic Submission)	Date 01/24/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	Division of Multi-Resources	FEB 11 2005
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

LWF _____
DLM _____
TWD _____
BKW _____
DLC _____

APACHE FEDERAL #2
SEC 8, T 24 N, R 05 W
RIO ARriba COUNTY, NEW MEXICO
PLUG AND ABANDON WELL

Formation: Pictured Cliffs
Surface csg: 8-5/8", 24#, J-55 csg @ 160'. Cmt'd w/100 sx cmt. Circ cmt to surf.
Production csg: 5-1/2", 14#, J-55 csg @ 2,189'. Cmt'd w/100 sx cmt. Did not circ cmt to surf.
Liner: 4-1/2", 16.6# Hydril Flush jts fr/2,178'-2,209'. Cmt'd w/25 sx reg cmt. Circ cmt.
Tbg: 84 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg, SN & 4' x 2-3/8" tbg sub. EOT @ 2,229'.
Perfs: Openhole fr/2,209'-35'.
Current Status: F. 0 BO, 0 BW, 29 MCFPD

1. **Notify BLM and NMOCD of plugging operations.**
2. MIRU PU. MI 3 joints 2-3/8" tubing. Check and record tubing, casing and bradenhead pressures.
3. Blow well down and kill well with fresh water.
4. ND WH. NU and pressure test BOP.
5. TOH with tubing. TIH with 5-1/2" casing scraper to 2,150'. Circulate wellbore with fresh water. TOH with tubing and casings scraper.
6. TIH with tubing and 5-1/2" cement retainer to 2,150'. Set retainer at 2,150'. Pressure test tubing to 1,000 psig. Pressure test casing to 500 psig. If casing does not test, then spot or tag subsequent plugs as necessary.
7. Mix a 78 sx type III cement plug. Squeeze a 15 sx cement plug below cement retainer. Spot 63 sx cement plug on top of the retainer from 2,150' to 1,610' to isolate the Pictured Cliffs formation below the cement retainer and to cover the top of the Fruitland Coal, Kirtland and Ojo Alamo formations.
8. TOH and lay down tubing.
9. Perforate 3 squeeze holes at 340'. Establish circulation out bradenhead. Mix and pump approximately 100 sx Type III cement down the 5-1/2" casing to circulate good cement out bradenhead to cover the top of the Nacimiento formation, the surface casing shoe and bradenhead annulus to surface. Shut in well and WOC.
10. Cut off wellhead and install P&A marker. Cement marker with 10 sx cement. RDMO PU.

REGULATORY REQUIREMENTS:

1. Pit Permit Required.
2. BLM approval to plug and abandon the well.

SERVICES:

1. A Plus Rig

EQUIPMENT LIST:

1. Tbg: 3 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg.

CONDITIONS OF APPROVAL FOR PERMANENT ABANDONMENT

Operator XTO Energy Inc.

Well Name Jic 69 Apache Fed. #2

1. Plugging operations authorized are subject to the "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. For wells on Federal leases, Cole Thomas with the Cuba Field Office is to be notified at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 289-3748. Office hours are 7:45 a.m. to 4:30 p.m.

For wells on Jicarilla leases notify Bryce Hammond with the Jicarilla Apache Tribe at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 759-1783 ext. 28.

3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made :

Proposed plug #1 needs to be expanded to cover the openhole and the top of the 4 ½" liner. This plug needs to from 1610' to the bottom of the well, 2235'.

All other plugs are adequate.