District I 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

1000 Rio Brazos	s Rd., Azt	ec, NM 87410	,		l Conservati			/ / `	outline to rip	propriate District Office 5 Copies
District IV 1220 S. St. Fran	ncis Dr., S	anta Fe, NM			Santa Fe, N	Francis Dr. M 87505				AMENDED REPORT
87505	T	REQUI	ect ec	7	005 FEB 11		ODI7 A	TION	TO TRAN	ICDODT
¹ Operator n	ame and		LOI IC	JK ALI	<u> WADLE</u>	AND AUIN	² OGF	RID Numb	to IRAN ber	ISPORT
CDX Rio, L 4801 N. But		Suite 2000				222374				
Farmington,						Reason for Filing Code/ Effective Date RC, 12/23/2004				
⁴ API Numb		5 Pool	Name	N ANGO	MEGANEDDI	6 Pool Code				
⁷ Property C		8 Prov	perty Nan		-WESA VERDI	E (PRORATED G	AS)		⁹ Well Number	
334	161				JICARII	RILLA C			4E	
II. Sur	face L	Township	Range	I at Ida	Feet from the		Track for	41	Country	
M	Section 24	26N	5W	Lot.1an	790	South Line	reet ir	om the	West line	County Rio Arriba
11 Bo 1	ttom H	ole Locatio								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet fr	om the	East/West lin	e County
¹² Lse Code		13 Producing Method Code		onnection ate	¹⁵ C-129 Per	C-129 Permit Number		ffective D	ate 17 C-	129 Expiration Date
III. Oil and Gas Transporters										
18 Transpor	¹, Tra	'Transporter Name			20 POD 21 O				ULSTR Location	
OGRID			and Address			245520		and Description		
The same of the sa			Villiams Field Services CR 4900, Bloomfield, NM			245530 O				
9018		Giant C	ant Crude Gathering			245510 G			200 18 20	
111 CR 4990, Bloomfield, NM 87413					1				11.18 ta 31.55	
						000000000000000000000000000000000000000			- Fig	
									C 35	262
		-					S.		OF ON	
									, E.	
IV. Produced Water										
²³ POD 245	510	²⁴ POI	ULSTR	Location	and Description	on				
		etion Data	<u> </u>							
²⁵ Spud Da 1/8/1981		²⁶ Ready Date		1	²⁷ TD	²⁸ PBTD		Perforatio		
]	7525			*/ / T - 5 T = 1		C (diagram accaence)
	ale Size	12/23/2	004	g & Tubir	7525	7515			³⁴ Sa	cks Cement
	ole Size		004	g & Tubir 9.625		33 Depth 285'			³⁴ Sa	cks Cement 225
12			004			33 Depth			³⁴ Sa	i
12	2.250		004	9.625		³³ Depth 285' 7525'	Set		³⁴ Şa	225
12	2.250		004	9.625		³³ Depth 285'	Set		34 Sa	225
12	.875	12/23/2	004	9.625 4.500	ng Size	³³ Depth 285' 7525'	Set		³⁴ Şa	225
7	2.250 .875	12/23/2	32 Casing	9.625 4.500		³³ Depth 285' 7525'	Set	39 Tbg	34 Şa	225
7 7 VI. We	2.250 .875	12/23/2	o04 32 Casing	9.625 4.500 2 3/6	ng Size	³³ Depth 285' 7525'	Set			400
VI. Wel 35 Date New 41 Choke S 47 I hereby cer	2.250 2.875 2.11 Test J Oil Size	Data Gas Delive 42 Oi	oo4 Casing Pery Date I	9.625 4.500 2 3/	Test Date Water Division have	33 Depth 285' 7525' 5 3 0 0	Set	45	, Pressure	400 40 Csg. Pressure 40 Test Method
VI. We State New Choke State of the state	2.250 2.875 2.11 Test 1 2.250	Data Gas Delive 42 Oi	oo4 Casing Pery Date I	9.625 4.500 2 3/	Test Date Water Division have	33 Depth 285' 7525' 5 3 0 0	Set	45	AOF	400 40 Csg. Pressure 40 Test Method
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VI. We The New The	2.250 2.875 Il Test I oil lize tify that if with anone Process:	Data Data Gas Deliver the rules of the that the information According to the control of the c	ery Date I lee Oil Conformation granting Special Control of the	9.625 4.500 37 37 anservation given above the containst	Test Date Size Division have be is true and	33 Depth 285' 7525' 5 3 6 6 38 Test Len 44 Gas Approved by:	gth OIL C	ONSERV.	AOF ATION DIVIS	40 Csg. Pressure 40 Csg. Pressure 40 Test Method DISTRICT # 3
VI. Wel Thoke S Thereby cerbeen complied complete to the Signature: Printed name: Title: E-mail Addre Date:	2.250 2.875 Il Test I oil lize tify that if with anone Process:	Data Data Gas Deliver the rules of the that the information According to the content of the c	ery Date le Oil Corporation grubb unting Specdxgas.co	9.625 4.500 37 37 anservation given above the containst	Test Date Water Division have we is true and	33 Depth 285' 7525' 5 3 6 6 38 Test Len 44 Gas Approved by:	gth OIL C	ONSERV.	AOF ATION DIVIS PERVISOR E	40 Csg. Pressure 40 Csg. Pressure 40 Test Method DISTRICT # 3