

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1270' FNL, 1880' FWL, Sec. 16, T-32-N, R-8-W, NMPM, San Juan County

API # (assigned by OCD)
30-045-30452

5. Lease Number

6. State Oil & Gas Lease #
V-88

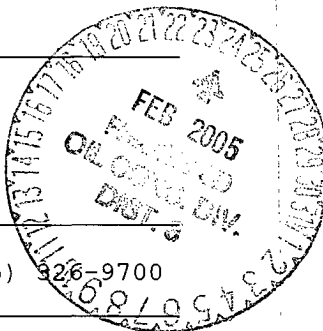
7. Lease Name/Unit Name

Susco 16 State

8. Well No.
1E

9. Pool Name or Wildcat
Basin Fruitland Coal/
Basin Dakota

10. Elevation:



Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other -
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to recompleate the subject well to the Fruitland Coal formation according to the procedure below and the attached wellbore diagram. The Dakota formation will be plugged and abandoned. The well will produce as a single Fruitland Coal.

Move in, rig up. Trip out of hole with tubing. Make gauge ring run to approximately 8225'. Trip in hole, set cement retainer at 8198'. Plug #1: plug and abandon Dakota formation with 12 sacks of Type III neat cement on top of cement retainer. Top of cement at 8098'. Pressure test plug to 500 psi for 15 minutes. Pull tubing up to 7530'. Plug 2: plug and abandon Gallup with 12 sacks Type III neat cement from 7530' to 7430'. Top of cement at 7430'. Pressure test plug to 500# for 15 minutes. Pull up to 5370'. Plug #3: plug and abandon Mesaverde with 12 sacks Type III neat cement from 5370' to 5270'. Top of cement @ 5270'. Pressure test plug to 500# for 15 minutes. Trip out of hole. Pressure test casing to 3000 psi for 15 minutes. Perforate and fracture stimulate the Fruitland Coal formation. Clean out well as required. Land tubing. Return to production.

No HPA notification is required under Order R-8768F.

SIGNATURE Nancy Olthmanns Senior Staff Specialist February 23, 2005

(This space for State Use)

Approved by [Signature] Title DEPUTY OIL & GAS INSPECTOR, DIST. 23 Date FEB 24 2005

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

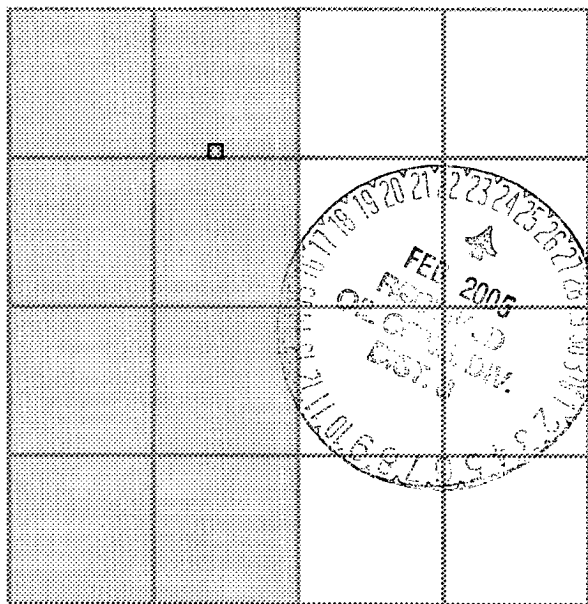
Form C-102
Permit 7297

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30--045-30452	Pool Name BASIN FRUITLAND COAL (GAS)	Pool Code 71629
Property Code 7575	Property Name SUSCO 16 STATE	Well No. 001E
OGRID No. 14538	Operator Name BURLINGTON RESOURCES OIL & GAS CO	Elevation 6728

Surface And Bottom Hole Location

UL or Lot C	Section 16	Township 32N	Range 08W	Lot Idn	Feet From 1270	N/S Line N	Feet From 1880	E/W Line W	County San Juan
Dedicated Acres 320		Joint or Infill		Consolidation Code		Order No.			

**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Electronically Signed By: *Nancy Oltmanns*
Title: Senior Staff Regulatory Specialist
Date: 2-23-05

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Roy Rush
Date of Survey: 11/09/2000
Certificate Number: 6394

KB= 6,743'

01/25/05

Susco 16' State #1E

1270' N, 1880' W

C-16-32N-8W

San Juan County, NM

LAT: 36 deg 59.3'

LONG: 107 deg 41.0'

GL = 6,728'

KB= 6,743'

Proposed Wellbore

Surface Casing:

9-5/8" 32.3#

H-40

Cement: 220

TOC @ Circ to surf

Set @ 221'

221'

Intermediate Casing:

7" 20#

J-55

Cement: 578 sx

TOC @ Circ to surf

Set @ 3,931'

3931'

Proposed Tubing:

2 3/8" 4.7#

J-55

Set @

5840

Seat Nipple @ 5839

Production Liner:

4-1/2" liner 10.5#

J-55

Cement: 316 sx

TOC @ 3095' CBL

Set @ 2134'-8529'

CIBP @ 8390'

2134'-8529'

Ojo Alamo	2,170'
Kirtland	2,225'
Fruitland Coal	3,189'
Pictured Cliffs	3,634'
Lewis	
Huer Bent	
Navajo City	
Chacra	
Cliff House	5,320'
Menefee	5,730'
Point Lookout	5,990'
Mancos	6,430'
Gallup	7,480'
Greenhorn	8,072'
Graneros	
Dakota	8,236'

PROPOSED FC:

+/-3250' - +/-3600'

130,000 lbs 75 Q 25# LG foam

MV P&A'd

100' balanced plug from 5270' - 5370'

TOC @ 5270'

Cement with 12 sxs

Gallup P&A'd

100' balanced plug from 7430' - 7530'

TOC @ 7430'

Cement with 12 sxs

DK P&A'd

12 sxs cmt on top, TOC @ 8098'

Cement retainer @ 8198'

Dakota

8248' - 8377'

Lower Dakota

8400' - 8414'

PBTD= 8,390'

TD= 8,529'

ARI

01/25/05