State of New Mexico **Submit 3 Copies To Appropriate District** Form C-103 **Energy, Minerals and Natural Resources** Office Revised March 25, 1999 **DISTRICT** I **OIL CONSERVATION DIVISION** WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 1220 South St. Francis Drive 30-045-32237 DISTRICT II Santa Fe, NM 87505 5. Indicate Type of Lease 1301 W. Grand Ave., Artesia, MM 87210 FEE X **STATE DISTRICT III** 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. DISTRICT IV 024059 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH Lease Name or Unit Agreement Name **MONTOYA** 1. Type of Well: OIL GAS WELL WELL **OTHER** 8. Well No. 2. Name of Operator #1C PATINA SAN JUAN, INC. 9. Pool name or Wildcat 3. Address of Operator 5802 HIGHWAY 64, FARMINGTON, NEW MEXICO 87401 **BASIN DAKOTA/BLANCO MESA VERDE** 4. Well Location 2180 Line Unit Letter : 225 Feet From The SOUTH Line and Feet From The EAST Range 13W County SAN JUAN Township 32N **NMPM** Section 10. Elevatior (Show whether DR, RKB, RT, GR, etc.) 5845' GL Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF: ALTERING CASING PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT **TEMPORARILY ABANDON PULL OR ALTER CASING** MULTIPLE CASING TEST & CEMENT JOB COMPLETION OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. APD/ROW Spud well @ 13:00 hours & drill to 295' 2/18/2005 2/20/2005 RU casing crew & run 7 jts of 9-5/8", 36#, J55 ST&C casing to land @ 295'. RU Howco & cement casing. Pump 10 bbl water ahead & cement w/175 sx type 3 w/additives. Displace w/20 bbl water, plug down & shut well in. Had full returns. Circulate 18 bbl good cement to surface. WOC. Pressure test BOP equipment to 250 psi low and 1000 psi high. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE **PRODUCTION ANALYST** 21-Feb-05 **KAY S. ECKSTEIN** TYPE OR PRINT NAME TELEPHONE NO. (505) 632-8056 (This space for State Use

TITLE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: