

Submit 3 Copies To Appropriate District  
Office  
District I,  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-32458
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-11571
7. Lease Name or Unit Agreement Name State Com
8. Well Number 2C
9. OGRID Number 006515
10. Pool name or Wildcat Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Dugan Production Corp.	
3. Address of Operator P. O. Box 420, Farmington, NM 87499-0420	
4. Well Location Unit Letter <u>B</u> : <u>660</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>16</u> Township <u>32N</u> Range <u>12W</u> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6045' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: TD, production casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drill to TD @ 4750 on 2-19-05. Run 4-1/2" 10.5# J-55 csg. Land @ 4748', float collar @ 4706'. Cement 1<sup>st</sup> stage w/300 sx Premium Lite High Strength FM + 3#/sx CSE + 2% KCL + 1/4 # celloflake + 0.3% CD-32 + .65% FL-52 + 3% Pheno Seal. Cement 2<sup>nd</sup> stage w/340 sx Premium Lite FM + 8# Bentonite + 1/4# celloflake + 3% PhenoSeal + 3% CaCl2 + .4% FL-52 + .4% Sodium Metasilicate. Tail w/50 sx Type III cement (1474 cu ft total slurry).. Circulate 10 bbls contaminated cement.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE John C. Alexander TITLE Vice-President DATE February 22, 2005

Type or print name John C. Alexander E-mail address: johncalexander@duganproduction.com Telephone No. 505-325-1821

For State Use Only

APPROVED BY: Charlie R TITLE Acting SUPERVISOR DISTRICT # 3 DATE FEB 23 2005

Conditions of Approval (if any):