Office	strict	State of Energy, Mineral	f New Me	/		Form C-103 March 4, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88	240	Energy, Mineral	is and matur	rai Resources	WELL API NO.	Watch 4, 2004
<u>District II</u> 1301 W. Grand Ave., Artesia, NM	20210	OIL CONSER	VATION	DIVISION	30-045-32480	
District III	18210		th St. Fran		5. Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 8'	/410		Fe, NM 87		STATE	FEE 🔀
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, N	М	Jaina .	1 0, 14141 07	303	6. State Oil & G	ias Lease No.
87505						
		CES AND REPORTS			7. Lease Name of	or Unit Agreement Name
(DO NOT USE THIS FORM FOR DIFFERENT RESERVOIR. USE	PROPOS.	ALS TO DRILL OR TO DE ATION FOR PERMIT" (FOI	EPEN OR PLU RM GAIOUTEOU	G BACK YOA	CHICTANI	į
PROPOSALS.)	THE LICE	THORITORIZATION (FOR		1 The state of the	SHIOTANI 8. Well Number	
1. Type of Well:			15 ON	3 m 3	#10	
Oil Well Gas W	ell 🖂	Other	Per C	3	#1 0	
2. Name of Operator			F= 49	K KPK	9. OGRID Num	ber 009812
HEC Petroleum, Inc.			102	<u> </u>		
3. Address of Operator					10. Pool name o	
c/o Mike Pippin LLC, 3104	N. Sull	ivan, Farmington, NM	87401) c : 6 3 2 2 (Basin Fruitland	Coal
4. Well Location				A Value		
Unit Letter F	:_	1540 feet from the	<u>North</u>	line and <u>1460</u>	_feet from the	<u>West</u> line
Section 32		Township	30N	Range 12W	NMPM San Ju	an County
		11. Elevation (Show 5447' GL	whether DR,	RKB, RT, GR, etc.		
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)						
Pit Location: UL Sect	_Twp	Rng Pit type	D	epth to Groundwater	Distance from n	earest fresh water well
Distance from nearest surface w	ater	Below-grade Tank La	ocation UL	Sect Twp	Rng ;	
· ·		feet from the			· · · · · · · · · · · · · · · · · · ·	
				anast as Other I	lofo.	
12. Check Appropriate	box to	indicate Nature of	Nouce, K	eport of Other L	vala	
NOTICE	OF IN	TENTION TO:		SUB	SEQUENT RE	PORT OF:
PERFORM REMEDIAL WO	RK 🔲	PLUG AND ABANDO	DN 🔲	REMEDIAL WOR	K 🗆	ALTERING CASING
TEMPORARILY ABANDON		CHANGE PLANS		COMMENCE DRI	LUNG ODNE	PLUG AND □
TEMPORARILI ADANDON		CHAINGE FLAINS	LJ	COMMENCE DRI	LLIIAG OFNO.[_]	PLUG AND L. ABANDONMENT
PULL OR ALTER CASING		MULTIPLE		CASING TEST AN	ND 🗆	
		COMPLETION		CEMENT JOB		
OTHER:			П			
			_	OTHER: D	rilling Operations	
				l pertinent details, and	d give pertinent da	tes, including estimated date
of starting any prop				l pertinent details, and	d give pertinent da	
				l pertinent details, and	d give pertinent da	tes, including estimated date
of starting any prop or recompletion.	osed wo	rk). SEE RULE 1103.	. For Multip	pertinent details, and le Completions: A	d give pertinent da tach wellbore diag	tes, including estimated date gram of proposed completion
of starting any prop or recompletion. Drilled 7-7/8" hole to 1610'.	osed wo	rk). SEE RULE 1103.	For Multip	pertinent details, and le Completions: At 610'. Cemented lea	d give pertinent da tach wellbore diag d w/150 sx (383 c	tes, including estimated date gram of proposed completion of SJB II cmt, w/5#/sx
of starting any prop or recompletion.	Set 5- econali	rk). SEE RULE 1103. 1/2" 15.5# J-55 LT&C te mixed @ 12 ppg &	For Multip casing @ 10 yield of 2.55	pertinent details, and le Completions: At 610'. Cemented lead of cf/sx. Tail w/50 sx	d give pertinent da tach wellbore diag d w/150 sx (383 c	tes, including estimated date gram of proposed completion of SJB II cmt, w/5#/sx
of starting any prop or recompletion. Drilled 7-7/8" hole to 1610'. thenoseal, 2% calseal, & 2%	Set 5- econali	rk). SEE RULE 1103. 1/2" 15.5# J-55 LT&C te mixed @ 12 ppg &	For Multip casing @ 10 yield of 2.55	pertinent details, and le Completions: At 610'. Cemented lead of cf/sx. Tail w/50 sx	d give pertinent da tach wellbore diag d w/150 sx (383 c	tes, including estimated date gram of proposed completion of SJB II cmt, w/5#/sx
of starting any prop or recompletion. Drilled 7-7/8" hole to 1610'. thenoseal, 2% calseal, & 2% calseal, & 2% econalite mixe	Set 5- econali ed at 13	rk). SEE RULE 1103. 1/2" 15.5# J-55 LT&C te mixed @ 12 ppg & ppg & yield of 2.0 cf/s	casing @ 10 yield of 2.55 x. Circ. 7 b	pertinent details, and ole Completions: At 610'. Cemented least of cf/sx. Tail w/50 st bls cement to pit.	d give pertinent da tach wellbore diag d w/150 sx (383 c (100 cf) SJB II c	ttes, including estimated date gram of proposed completion of SJB II cmt, w/5#/sx mt w/5#/sx thenoseal, 2%
of starting any prop or recompletion. Drilled 7-7/8" hole to 1610'. thenoseal, 2% calseal, & 2% calseal, & 2% econalite mixe	Set 5- econali ed at 13	rk). SEE RULE 1103. 1/2" 15.5# J-55 LT&C te mixed @ 12 ppg & ppg & yield of 2.0 cf/s	casing @ 10 yield of 2.55 xx. Circ. 7 b	pertinent details, and le Completions: At 610'. Cemented lead of cf/sx. Tail w/50 st bls cement to pit.	d give pertinent da tach wellbore diag d w/150 sx (383 c (100 cf) SJB II c	ttes, including estimated date gram of proposed completion of SJB II cmt, w/5#/sx mt w/5#/sx thenoseal, 2%
of starting any prop or recompletion. Drilled 7-7/8" hole to 1610'. thenoseal, 2% calseal, & 2% calseal, & 2% econalite mixe	Set 5- econali ed at 13	rk). SEE RULE 1103. 1/2" 15.5# J-55 LT&C te mixed @ 12 ppg & ppg & yield of 2.0 cf/s	casing @ 10 yield of 2.55 xx. Circ. 7 b	pertinent details, and le Completions: At 610'. Cemented lead of cf/sx. Tail w/50 st bls cement to pit.	d give pertinent da tach wellbore diag d w/150 sx (383 c (100 cf) SJB II c	ttes, including estimated date gram of proposed completion of SJB II cmt, w/5#/sx mt w/5#/sx thenoseal, 2%
of starting any prop or recompletion. Drilled 7-7/8" hole to 1610'. thenoseal, 2% calseal, & 2% calseal, & 2% econalite mixe	Set 5- econali ed at 13	rk). SEE RULE 1103. 1/2" 15.5# J-55 LT&C te mixed @ 12 ppg & ppg & yield of 2.0 cf/s	casing @ 10 yield of 2.55 xx. Circ. 7 b	pertinent details, and le Completions: At 610'. Cemented lead of cf/sx. Tail w/50 st bls cement to pit.	d give pertinent da tach wellbore diag d w/150 sx (383 c (100 cf) SJB II c e and belief. I furt r an (attached) alterna	ttes, including estimated date gram of proposed completion of SJB II cmt, w/5#/sx mt w/5#/sx thenoseal, 2%
of starting any prop or recompletion. Drilled 7-7/8" hole to 1610'. thenoseal, 2% calseal, & 2% calseal, & 2% calseal, & basel, & 2% econalite mixed. I hereby certify that the inforgrade tank has been/will be constructed.	Set 5- econali ed at 13	above is true and composed according to NMOCI	casing @ 10 yield of 2.55 ex. Circ. 7 b	pertinent details, and ole Completions: At 610'. Cemented least of state of the completions of the completions of the completion of the co	d give pertinent da tach wellbore diag d w/150 sx (383 c (100 cf) SJB II c e and belief. I furt r an (attached) alterna	ttes, including estimated date gram of proposed completion If) SJB II cmt, w/5#/sx mt w/5#/sx thenoseal, 2% Therefore the certify that any pit or belowative OCD-approved plan DATE 2/18/05
of starting any prop or recompletion. Drilled 7-7/8" hole to 1610'. thenoseal, 2% calseal, & 2% calseal, & 2% econalite mixed. I hereby certify that the information grade tank has been/will be constructed. Type or print name Mikeline	Set 5- econalied at 13	above is true and composed according to NMOCI	casing @ 10 yield of 2.55 ex. Circ. 7 b	pertinent details, and	d give pertinent da tach wellbore diag d w/150 sx (383 c x (100 cf) SJB II c e and belief. I furt r an (attached) alterna	ttes, including estimated date gram of proposed completion If) SJB II cmt, w/5#/sx mt w/5#/sx thenoseal, 2% Therefore the certify that any pit or belowative OCD-approved plan DATE 2/18/05
of starting any prop or recompletion. Drilled 7-7/8" hole to 1610'. thenoseal, 2% calseal, & 2% calseal, & 2% craft mixed that the inforgrade tank has been/will be constructed to the construction of the co	Set 5- econalied at 13	above is true and composed according to NMOCI	casing @ 10 yield of 2.55 ex. Circ. 7 b	pertinent details, and	d give pertinent da tach wellbore diag d w/150 sx (383 c x (100 cf) SJB II c e and belief. I furt r an (attached) alterna	ttes, including estimated date gram of proposed completion If) SJB II cmt, w/5#/sx mt w/5#/sx thenoseal, 2% Therefore the certify that any pit or belowative OCD-approved plan DATE 2/18/05
of starting any prop or recompletion. Drilled 7-7/8" hole to 1610'. thenoseal, 2% calseal, & 2% calseal, & 2% econalite mixed. I hereby certify that the information grade tank has been/will be constructed. Type or print name Mikeline	Set 5- econalied at 13	above is true and composed according to NMOCI	casing @ 10 yield of 2.55 ex. Circ. 7 b	pertinent details, and	d give pertinent da tach wellbore diag d w/150 sx (383 c x (100 cf) SJB II c e and belief. I furt r an (attached) alterna	ttes, including estimated date gram of proposed completion If) SJB II cmt, w/5#/sx mt w/5#/sx thenoseal, 2% Therefore the certify that any pit or belowative OCD-approved plan DATE 2/18/05