Form 3160-5 -(August 1999)

UNITED STATES

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5.	Lease Serial No. NMNM012201		

SUNDRY N	OTICES AND REPORTS ON WELLS
Do not use this	form for proposals to drill or to re-enter an
abandoned well.	Use form 3160-3 (APD) for such proposals
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Do not use thi abandoned wel	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well			8. Well Name and No.			
Oil Well Gas Well Oth	ner		TAFTITA	70a	BLANCO A 1M	
Name of Operator BP AMERICA PRODUCTION	CHERRY HLAVACION COMPANIE -Mail: HLAVACIO BP.COM			9. API Well No. 30-045-32441-00-X1		
3a. Address PO BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4081			10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE		
4. Location of Well (Footage, Sec., 7) Çe	Park 1	-A	11. County or Parish,	11. County or Parish, and State	
Sec 36 T28N R8W SWNE 17 36.61722 N Lat, 107.61861 W		SAN JUAN CO			JNTY, NM	
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE 1	NATURE OF	NOTĬĆE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION		TYPE OF ACTION				
- Nation of Letert	Acidize	Deep	en	Product	ion (Start/Resume)	☐ Water Shut-Off
Notice of Intent	Alter Casing	Fracti	ire Treat	Reclam	ation	☐ Well Integrity
☐ Subsequent Report	Casing Repair	_	Construction	☐ Recomp	olete	Other
Final Abandonment Notice	Change Plans		and Abandon		arily Abandon	Change to Original A PD
.	Convert to Injection	☐ Plug		□ Water I	•	ΓD
determined that the site is ready for form of the original APD was submitted. We respectfully request to characteristics. Please see attained at the seed of the configuration. Please see attained at the seed at the seed of the seed at the seed of	ed on 06/28/04 and appropriate the BOP from a dougle the BOP diagram. al depth 11" nominal or 7 and rotating head. All ram to be hydraulically tested to be pllowing any repairs or equipment will include key	ble ram stack 1/16", 2000 po ype and annul 250 psi (low po uipment replacelly cock, uppe	to a single ram si Single ram p ar preventers a bressure) and 1 cements or at 3 br kelly cock with	reventer with as well as 500 psi (hig 80 day th a handle	h	
	Electronic Submission # For BP AMERICA hitted to AFMSS for process	A PRODUCTIÓN	CO, sent to the INE BRUMLEY	e Farmingtor on 02/23/200	n Ť	
Name (Printed/Typed) CHERRY	TLAVA		Title AGENT			
Signature (Electronic	Submission)		Date 02/22/2	2005		_
	THIS SPACE FO	OR FEDERAL	OR STATE	OFFICE U	SE	
Approved By Conditions of approval, if any, are attached		s not warrant or	Title Pe	tr. En	3	2/25/05 Date
certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the	e subject lease	Office			

BP American Production Company

Well Control Equipment Schematic





