Pistrict I PO Box 1980, Hobbs, NM 88241-1980 District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

■ AMENDED REPORT

	<del></del>		t Gölerator nai	ne and Address				961	<sup>2</sup> OGRID N	umber
No.			-,	PRODUCTION COMPANY				000778 . Fig.		
P.O. BOX 3092 ATTN: Cherry Hlava Rm. 1 HOUSTON, TX 77253										
4 4	API Numb	ner			5 Poo	ol Name		<u></u>	1	6 Pool Code
	045-32		Basin Fruitland Coal					71629		
<sup>7</sup> Property Code			<sup>8</sup> Property Name							9 Well Number
•	018121				Rid	idle I				1 S
10	Surfac	e Location	l							· · · · · · · · · · · · · · · · · · ·
lot no.	Section 20	Township 28N	Range 08W	Lot.Idn	Feet from the 1975'	North/Sout		Feet from the	East/West lin	County  SAN JUAN
11 ]	Botton	n Hole Lo	cation							
or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sou	th line	Feet from the	East/West lin	ne County
se Code ederal	13 Prod	lucing Method C	ode 14 Gas	Connection Date	<sup>15</sup> C-125	9 Permit Number	T .	l <sup>16</sup> C-129 Effective l	Date 1	<sup>17</sup> C-129 Expiration Dat
							<u> </u>			<u> </u>
Transpor	ter	s Transpor	ters 19 Transporter N and Address			<sup>20</sup> POD	21 O/G	T	22 POD ULSTR and Descr	
OGRID EI		El Paso Field	Services Box	on,		6	<del>                                     </del>	237797	777	
			NM 87499						(6,3% e1 ec.)	O COLOR
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300 000 000 000 000 <b>000 000 000 000 000</b>		3733 N. Scottsdale Rd DTTSDALE, AZ 85255			(2.7.2)					
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23	POD				24 F	POD ULSTR Locati	on and D	Description	<u> </u>	
23	POD Compl	letion Data	l * Ready Date		TTD	POD ULSTR Locati		Description 29 Perfora	ttions	<sup>30</sup> DHC, DC,MC
Well	POD  Compl d Date	letion Data	1 6 Ready Date 02/14/05				D			³° DHC, DC,MC N/A
Well (	Compl d Date 4/05	letion Data	<sup>6</sup> Ready Date 02/14/05	Casing & Tubing	<sup>17</sup> TD 2257'	<sup>28</sup> PBT 2257	D	<sup>39</sup> Perfora 2070' -	2095'	
Well (	Compl d Date 4/05  31 Hole S 12 ‡	letion Data	<sup>6</sup> Ready Date 02/14/05	8 5/8"	<sup>17</sup> TD 2257'	<sup>28</sup> PBT 2257	Depth Se	<sup>39</sup> Perfora 2070' -	2095'	N/A Sacks Cement 198 sx
Well (	Compl d Date 4/05	letion Data	<sup>6</sup> Ready Date 02/14/05		<sup>17</sup> TD 2257'	<sup>28</sup> PBT 2257	D Depth Se	<sup>39</sup> Perfora 2070' -	2095'	N/A Sacks Cement
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