

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-039-22754
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name SAN JUAN 30-5 UNIT	
8. Well Number	74
9. OGRID Number	217817
10. Pool name or Wildcat GOVERNADOR PICTURED CLIFFS/BLANCO	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6852 GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type <input checked="" type="checkbox"/> Remove <input type="checkbox"/> Depth to Groundwater <u>7100'</u> Distance from nearest fresh water well <u>7100'</u> Distance from nearest surface water <u>200' 1000'</u>	
Pit Liner Thickness: <u>12</u> mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: DHC

☒

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In reference to Order #R-11363 ConocoPhillips proposes to downhole commingle in the Gobernador Pictured Cliffs and Blanco Mesaverde. This well is currently a dual well.

Perforations are:

Gobernador Pictured Cliffs 3758 - 3846

Blanco Mesaverde 5713 - 6098

Allocation will be by subtraction as per the attached.

Commingle in this well will not reduce the value of the remaining production.

BLM has been notified of our intent.

In reference to Order #R-10476-B interest owners were not notified.

DHC 1761AZ

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Deborah Marberry TITLE REGULATORY ANALYST DATE 02/02/2005

Type or print name DEBORAH MARBERRY

E-mail address: deborah.marberry@conocophillips.com Telephone No. (832)486-2326

For State Use Only

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 02 DATE FEB - 9 2005

Conditions of Approval (if any):

San Juan 30-5 #74 MV/PC Allocation

Based on the most recent 'stabilized' production from the MV and PC formations during 2003 in this currently dual-completed well, as shown in the attached table, it is recommended to assign the following percentage allocations to the gas stream after down-hole commingling:

(Any condensate production should be allocated 100% to the Mesaverde formation)

Percent Allocation	
Mesa Verde Gas	58%
Picture Cliffs Gas	42%

	MCFD	
	MV	PC
Jan-03	41	67
Feb-03	33	39
Mar-03	40	29
Apr-03	39	38
May-03	41	22
Jun-03	41	23
Jul-03	41	28
Aug-03	43	27
Sep-03	42	27
Oct-03	40	19
Nov-03	62	26
Dec-03	52	23

San Juan 30-5 #74 Mesaverde & Picture Cliffs Production

