	District	State of	f New Mexi	co	<u>/</u> "		Form C-1	03
Office District I  Energy, Minerals and Natural Resources							March 25, 1	
1625 N. French Dr., Hobbs, NM 8	8240				WELL API NO.		,	
District II		OII CONSED	VATION D	IVISION	30-039-29400			
1301 W. Grand Ave., Artesia, NM 88210  District III  1220 South St. Francis Dr.					5. Indicate Type			
1000 Pio Brazos Pd. Aztes NM 87410					STATE	STATE FEE		
District IV		Santa F	Fe, NM 8750	J5	6. State Oil & C	Gas Lease N	lo.	
1220 S. St. Francis Dr., Santa Fe, 87505					SF-079419			
		ES AND REPORTS C			7. Lease Name o	r Unit Agre	ement Nan	ne:
(DO NOT USE THIS FORM FOR DIFFERENT RESERVOIR. USE								
PROPOSALS.)	ALLICA	TON FOR FERWITE (FU)	278	777	San Juan 28-6 Ur	nit		
1. Type of Well:			80'	"1/25				
Oil Well Gas W	/ell ⊠ O	ther	A De	<u> </u>				
2. Name of Operator	_	l'o	3 PASS	200	8. Well No. 94N	1		
Burlington Resources Oil &	z Gas Com	pany f	1 46	105				
3. Address of Operator	NIN 4 07 40		5 Onto	in a	9. Pool name or		Basin Dak	ota
P O Box 4289, Farmington,	, nm 8749	y kc		One of	Blanco Mesaverd	le		
4. Well Location		<b>\</b>						
Unit Letter	н	1985 feet from the	Folian.	Coling and 11	65' feet fr	om the	East 1	ine
Omi Letter		1905leet from the	- Landing	A THICAING 11	osieet ir	om die	_castl	me
Section 36		Township	28N	Range 6W	NMPM	Rio Arriba	County	7
		10. Elevation (Show					234110)	
				_,,,				
11. C	heck An	propriate Box to I	ndicate Nati	ure of Notice.	Report or Other	Data		
		ENTION TO:			SEQUENT RE		F.	
PERFORM REMEDIAL WO		PLUG AND ABANDO	N 🗆   F	REMEDIAL WOR			CASING	
TEMPORARILY ABANDON	1 🗆 (	CHANGE PLANS		COMMENCE DR	ILLING OPNS.	PLUG ANI ABANDON		
PULL OR ALTER CASING		MULTIPLE COMPLETION	_	CASING TEST A CEMENT JOB	ND 🗆	, 15, 111501		
OTHER:				OTHER:				
12. Describe proposed or co	ompleted c	nerations (Clearly c			ve pertinent dates	including es	timated da	te o
starting any proposed w								
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