

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-045-31610

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

FULLERTON FEDERAL

8. Well Number 6R

9. OGRID Number

167067

10. Pool name or Wildcat

BASIN-DAKOTA/KUTZ GALLUP

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave, Suite K-1, Farmington, NM 87401

4. Well Location

Unit Letter F : 1930 feet from the North line and 2195 feet from the West line

Section 11 Township 27N Range 11W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6063' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: DOWNHOLE COMMINGLE

X

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy, Inc. is requesting an administrative approval for an exemption to Rule 303-C to permit downhole commingling of production from the Basin Dakota pool (71599), the Kutz Gallup pool (36550). Both pools are included in the pre-approved pools established by Division Order R-11363. XTO proposes to downhole commingle these pools upon completion of the well. The proposed allocations are based on an individual pool average cumulative of wells located in a nine section surrounding area. See attachments for supporting documentation and plats for this well. Based upon the average production, XTO proposes to allocate the commingled production as follows:

Pool	Gas	Oil	Water
Basin-Dakota	94%	74%	95%
Kutz Gallup	6%	26%	5%

Ownership in this well's pools is common and notification to owners is not required. Downhole commingling will offer an economic method of production while protecting against reservoir damage, waste of reserves, and protecting correlative rights. A sundry notice of intent to DHC has been filed with the BLM.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Renee A. Lado for Holly C. Perkins TITLE: REGULATORY COMPLIANCE TECH DATE 03/02/05

Type or print name Holly C. Perkins E-mail address: holly_perkins@xtoenergy.com Telephone No. 505 564-6720

For State Use Only

APPROVED BY: [Signature] TITLE: DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE: FEB 11 2005

Conditions of Approval (if any):

Fullerton Federal #6R			
	Cum	Cum	Cum
	Oil	Gas	Water
	(bbls)	(mcf)	(bbls)
Dakota	455,048	47,602,990	215,332
Gallup	158,182	3,014,315	11,623
	613,230	50,617,305	226,955
	Oil	Gas	Water
Dakota %	74%	94%	95%
Gallup %	26%	6%	5%
Based on 9 section area surrounding this well.			