08.00	State of New Mexico			/ Fo	orm C-103	
Office District I	Energy, Minerals and Natural Resources			<u></u>	May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240		•		WELL APPNO.		
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION)-045-32322	
District III	1220 South St. Francis Dr.			5. Indicate Type		⊠
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505			6. State Oil & G	FEE No.	<u> </u>
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Ounta 1	0, 1111 07	505	o. State Off & G	as Lease No.	
87505						
	ICES AND REPORTS C			7. Lease Name of		nent Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPL	DSALS TO DRILL OR TO DEI ICATION FOR PERMIT" (FOI	EPEN OR PLU RM C-101) FO	G BACK TO A	BI	anco Com 1	
PROPOSALS.)		ανι C-101) 1 Q	WERE STATES	0 11 1		
1. Type of Well: Oil Well	Gas Well 🛛 Other	100 C		8. Well Number		
2. Name of Operator		- 100 C	10.70 St. C	9. OGRID Num	1 M	
BP AMERICA PRODUCTION	COMPANY		200m	J)	000778	
3. Address of Operator	COMIANI	- 123	03	10. Pool name o		
P.O. BOX 3092 HOUSTON, TX	ζ 77079-2064			Basin DK & Bl		
4. Well Location		10.		(b)		**
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	feet from the		CaJ[7] >1 ()2			
Section 2	Township		Range 11W		N JUAN	County
	11. Elevation (Show v				Terror (da	Wall Inc.
Pit or Below-grade Tank Application	or Closure	5959	9'			Maria de la Companya
		.4 11	D'			
	Distance from nearest fresh v					
Pit Liner Thickness: mil B	selow-Grade Tank: Volume	b	bls; Construction M	aterial		
12. Check	Appropriate Box to I	ndicate Na	ature of Notice,	Report or Other	r Data	
NOTICE OF I	ITENITION TO	1	0.15			
	NTENTION TO:			SEQUENT RE		
PERFORM REMEDIAL WORK			REMEDIAL WOR	-	ALTERING	CASING U
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	ILLING OPNS LI	P AND A	1 1
		_			IANDA	
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMEN		IANDA	
	MULTIPLE COMPL		CASING/CEMEN		ANDA	
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BP American Production Company

Well Control Equipment Schematic





