District I N. French Dr., Hobbs, NM 88240 Listrict II 1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

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District IV

State of New Mexico

Form C-144 June 1, 2004

Energy Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.

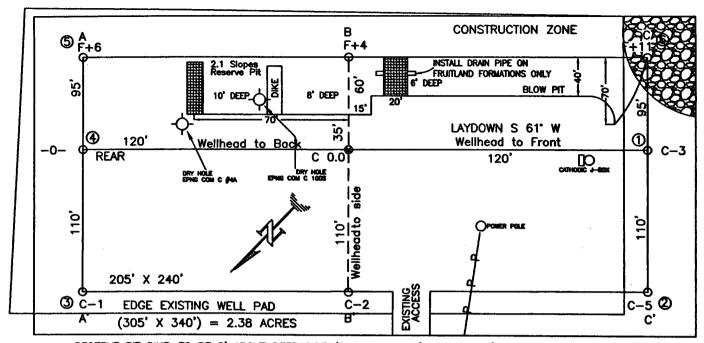
For downstream facilities, submit to Santa Fe

Soffice of

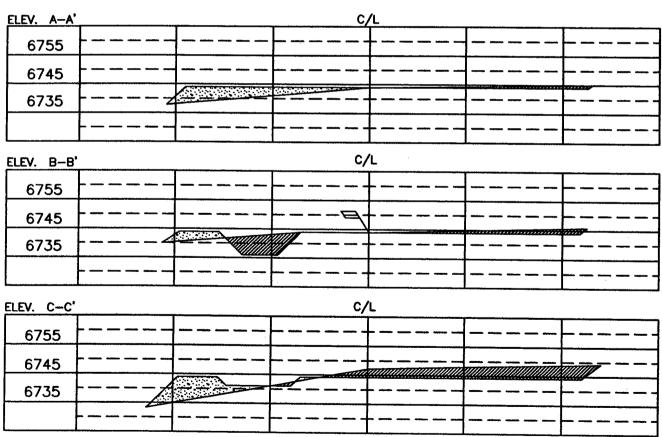
Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade ta Type of action: Registration of a pit	nk covered by a general plan"? Yes or below-grade tank Closure of a pit or,	X No below-grade tank X
Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP Telephone:	505-326-9700 e-mail address iclark@br	ina com
Address: 3401 E. 30TH STREET, FARMINGTON, NM 87402	Clark@bi	Formation: Basin Fruitland Coal
Facility or well name: EPNG Com C 100T API #:	30-045-32416	
		Sec
Pit	Below-grade tank	
Type: Drilling X Production Disposal	Volume:bbl Type of fluid: Construction material:	
Workover Emergency		
Lined Unlined X	Double-walled, with leak detection? Yes If If not, explain why not.	
Liner type: Synthetic Thickness mil Clay		
Pit Volume bbl		
Depth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet	(20 points)
water elevation of ground water.)	50 feet or more, but less than 100 feet 100 feet or more	(10 points) (0 points) O points
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	No	(0 points) O points
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	(0 points) 0 points
	Ranking Score (Total Points)	0 points
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relative	tionship to other equipment and tanks. (2) Indicate	disposal location: (check the onsite box if
your are burying in place) onsite X offsite If offsite, name of facili	ty (3) Attach a g	general description of remedial action taken including
remediation start date and end date. (4) Groundwater encountered: No X	Yes If yes, show depth below ground surface	ft. and attach sample results. (5)
Attach soil sample results and a diagram of sample locations and excavations.		
Additional Comments:		
	· · · · · · · · · · · · · · · · · · ·	*****
I hereby certify that the information above is true and complete to the best of m been/will be constructed or closed according to NMOCD guidelines, Date: 3/31/2005	y knowledge and belief. I further certify that the a general permit \(\overline{X}\), or an (attached) alterna	
Printed Name/Title Joni Clark, Sr. Regulatory Specialist	Signature (lark
Your certification and NMOCD approval of this application/closure does not re otherwise endanger public health or the environment. Nor does it relieve the op	lieve the operator of liability should the contents of	
regulations.	belaced of its responsionity for compitance with any	outer reactar, state, or rocar raws and/or
Approval: SETUTY On & GAS INSPECTOR, DIST.	, (MAR - 2 2005
Printed Name/Title	Signature Devry	Date: 2 2003
		

BURLINGTON RESOURCES OIL & GAS COMPANY LP EPNG COM C #100T, 660' FNL 660' FWL SECTION 16, T-32-N, R-10-W, N.M.P.M., SAN JUAN COUNTY, NEW MEXICO GROUND ELEVATION: 6744', DATE: AUGUST 18, 2004



RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE).
BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT.



NOTE: VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.

CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.