

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Synergy Operating LLC

3. Address and Telephone No.

PO Box 5513, Farmington, NM 87499 (505) 325-5449

4. Location of Well (Footage, Sec, T. R., M, or Survey Description)

890' FNL, 975' FEL, Sec 24 (A), T29N-R12W, NMPM

FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31, 1993

5. Lease Designation and Serial No.
NMNM013885

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Crawford 29-12-24 #103

9. API Well No.
30-045-32845

10. Field and Pool, or Exploratory
Basin Fruitland Coal

11. County or Parish, State
San Juan Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | |
|------------------------------------------|------------------------------------------------------|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Recompletion | <input checked="" type="checkbox"/> New Construction |
| <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| <input type="checkbox"/> Other | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well
Completion or recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including, estimated date of starting work.
If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones of pertinent to this work.

2-20-05: Spud 12-1/4" surface hole @ 2200-Hrs w/ Stewart Brothers Rig #51.

2-21-05: Drill 12-1/4" to 352'. Ran & landed 8-Jts 8-5/8" 24# J-55 ST&C Casing @ 349'. RU BJ Services Cementers.
Mix & pump 217-sxs (308-ft3, 55-Bbls) Type III Cement w/ 3% CaCl2 + 1/4-#/sx Celloflake @ 14.5 PPG @ 3-BPM
@ 30 - 80#, Yield = 1.42 ft3/sx. Drop plug & displace w/ 14-bbls. Circ 14-Bbls (78-ft3, 55-sxs) to surface.
WOC (Rig Crew off until 2-28-05)

14. I hereby certify that the foregoing is true and correct

Signed: [Signature]

Title: Operations Manager

This space for federal or state office use

Approved by: _____

Title: _____

Conditions of approval if any

RECEIVED
FEB 23 AM 10 45
FARMINGTON NM
ACCEPTED FOR RECORD

Date: FEB 28 2005

FARMINGTON FIELD OFFICE
BY [Signature]