Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

**BUREAU OF LAND MANAGEMENT** 

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

Lease Serial No.

	INIVINIVI9U400					
6.	If Indian, Allottee or Tribe Name					

	OTICES AND REPORTS ON WELLS	/
Do not use this	form for proposals to drill or to re-enter ar	7
abandoned well.	Use form 3160-3 (APD) for such proposal	S.

abandoned wer	i. Ose form 5100-5 (Al E	n tor such proposuls.					
SUBMIT IN TRII	PLICATE - Other instruc	tions on reverse side.	7. If Unit or CA/Agre	eement, Name and/or No.			
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Oth			8. Well Name and No BELUSHI 1				
Name of Operator     DUGAN PRODUCTION CORF	Contact: PORATION	$E \sim E \eta_{\infty}$	9. API Well No. DDUCTION.COM 30-045-31257-				
3a. Address P. O. BOX 420 FARMINGTON, NM 874990420  3b. Phone No. (include area code) Ph: 505-325-1821			778 🔃 BIGTI 📝 🖊	10. Field and Pool, or Exploratory BISTI Walker			
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description		11. County or Parish	, and State			
Sec 5 T22N R8W NWSE 1680FSL 1970FEL  SAN JUAN COUNTY, NM							
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION		TYPE OF	ACTION				
☐ Notice of Intent  ☐ Subsequent Report  ☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	□ Water Shut-Off □ Well Integrity □ Other □ Drilling Operations			
13. Describe Proposed or Completed Ope	eration (clearly state all pertinen	t details including estimated startin	g date of any proposed work and appr	oximate duration thereof			

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Perforated Chacra interval 1365'-1467' with 12 total shots. Acidized w/600 gal. 15% HCL acid and ball sealers. Good breaks were observed during treatment. Ran 2-3/8" tubing and swabbed the well down. Checked shut-in pressure at 210 psi tubing and casing. Tested well at 13 mcfd with a final flowing casing pressure of 95 psi. The Chacra will be fractured prior to connection to a proposed sales line. Sales line connection is anticipated in May 2005. This well is capable of production and the lease should compare in good standing offer Exhaust 28, 2005. and the lease should remain in good standing after February 28, 2005.

14. Thereby certify t	that the foregoing is true and correct.  Electronic Submission #54407 verified For DUGAN PRODUCTION CORPO  Committed to AFMSS for processing by ADRIE	DRATIO	N. sent to the Farmington	SE)
Name (Printed/Ty	pped) JOHN C ALEXANDER	Title	VICE-PRESIDENT	
Signature	(Electronic Submission)	Date	02/23/2005	
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE	
Approved By ACCEPTED			DRIENNE BRUMLEY PETROLEUM ENGINEER	Date 02/28/2005
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Farmington	