

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM0206994
2. Name of Operator DUGAN PRODUCTION CORPORATION		6. If Indian, Allottee or Tribe Name
3a. Address P. O. BOX 420 FARMINGTON, NM 874990420		7. If Unit or CA/Agreement, Name and/or No. NMNM75866
3b. Phone No. (include area code) Ph: 505-325-1821		8. Well Name and No. CARPENTER 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T30N R14W NESW 1730FSL 1800FWL 36.78258 N Lat, 108.26277 W Lon		9. API Well No. 30-045-09178-00-S1
		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Plugged well as follows:

Set CIBP @ 5735'.
Spot 14.16 cu ft (12 sx) Class "B" cement on top of CIBP @ 5735'.
Dakota plug 5735'-5571'.
Set CIBP @ 4976'.
Spot 14.16 cu ft (12 sx) Class "B" cement on top of CIBP.
Gallup plug 4976'-4813'.
Perforate 4-1/2" csg @ 2734'.
Set cement retainer 2680'.
Pump 51.92 cu ft Class "B" cement through cement retainer.
Spot 14.16 cu ft (12 sx) Class "B" cement on top of retainer.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #54718 verified by the BLM Well Information System
For DUGAN PRODUCTION CORPORATION, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 03/04/2005 (05SXM0175SE)**

Name (Printed/Typed) JOHN C ALEXANDER	Title VICE-PRESIDENT
Signature (Electronic Submission)	Date 03/04/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 03/04/2005
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

Additional data for EC transaction #54718 that would not fit on the form

32. Additional remarks, continued

Mesaverde plug 2734'-2517'.
Perforate 4-1/2" csg @ 1275'.
Set cement retainer @ 1256'.
Dump 307.53 cu ft (250 sx) Class "B" cement through cement retainer.
Spot 61.36 cu ft (52 sx) Class "B" cement on top of retainer.
Pictured Cliffs/Fruitland plug 1275'-571'.
Perforate 4-1/2" csg @ 406'. Couldn't establish circulation to bradenhead.
Pressure up to 1200 psi - holding.
Perforate 4-1/2" casing @ 355'. Establish circulation to bradenhead.
Fill 4-1/2" casing & 4-1/2"-8-5/8" annulus w/133.34 cu ft (113 sx) Class "B" cement.
Cut off wellhead. Put up dry hole marker.
Job complete 3/1/2005.