

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NMSF-080712	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 30-6 Unit NMMNM 784203	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. #4605	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit J (NW/SE), 2080' FSL & 1380' FEL At top prod. interval reported below SAME At total depth SAME		9. API WELL NO. 30-039-27684	
14. PERMIT NO. DATE ISSUED		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
15. DATE SPUNDED 6/3/04		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 20, T30N, R4W, NMPM	
16. DATE T.D. REACHED 2/8/05		12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 2/14/05		13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.) GL 6363', KB 6375'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3353'		21. PLUG, BACK T.D., MD & TVD 3351'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY X	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 3051'-3265'		25. WAS DIRECTIONAL SURVEY MADE NO	
26. LOGS None		27. WAS WELL CORED No	

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	128'	12-1/4"	TOC - SURF; 50 sx	3 bbls
7", J-55	20#	3017'	8-3/4"	TOC - SURF; 458 sx	20 bbls

LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)	
5-1/2"	3006'	3353'	none	2-3/8", 4.7# J-55	3317'	NONE	

PERFORATION RECORD (Interval, size and number)		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
pre perf'd liner w/ 4 spf.			
3051'-3093'-42 holes			
3115'-3180'-65 holes			
3222'-3265'-43 holes			
Total=150			

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (Producing or shut-in)	
SI		Pump				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
2/11/05	1 hr	2"		0	33 mcf		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI - 0#	SI - 138#		0	803 mcf	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		TEST WITNESSED BY ACCEPTED FOR RECORD	
35. LIST OF ATTACHMENTS This is a single producing FC well.			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>[Signature]</i>	TITLE Regulatory Associate	DATE 2/23/05	BY FARMINGTON FIELD OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES:

(Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

TOP

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2300'	2490'	White, cr-gr ss.	Ojo Alamo	2300'	
Kirtland	2490'	2835'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2490'	
Fruitland	2835'	3270'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2835'	
Pictured Cliffs	3270'		Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3270'	